

# TIGHT HOLE

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 7/2/84

OPERATOR TXO Production Corp. API NO. 15-071-20315-0000

ADDRESS 1800 Lincoln Center Bldg. COUNTY Greeley

Denver, Colorado 80264 FIELD S.W. Stockholm

\*\* CONTACT PERSON Frank D. Tsuru PROD. FORMATION None  
PHONE 303: 861-4246 Indicate if new pay. \_\_\_\_\_

PURCHASER None LEASE Cheek

ADDRESS \_\_\_\_\_ WELL NO. A#3

WELL LOCATION NW-SW-NW

DRILLING CONTRACTOR J.W. Gibson Drilling Co. 1700 Ft. from North Line and

ADDRESS 1204 E. Burlington Ave. 330 Ft. from West Line of (E)

Fort Morgan, Colorado 80701 the NW (Qtr.) SEC 11 TWP 16RGE43 (W).

PLUGGING CONTRACTOR Halliburton Co.

ADDRESS Lamar, Colorado

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 5300' PBDT \_\_\_\_\_

SPUD DATE 5/24/84 DATE COMPLETED 6/1/84

ELEV: GR 3919' DF \_\_\_\_\_ KB 3929'

DRILLED WITH ~~CONCRETE~~ (ROTARY) (~~API~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 463' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

RECEIVED

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Frank D. Tsuru, being of lawful age, Wichita, Kansas certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank D. Tsuru  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of July, 1984.

Nada J. Branson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9220 Perry St., Westminster, CO 80031  
My Commission Expires Dec. 14, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

ACO-1 Well History

Side TWO  
 OPERATOR TXO PRODUCTION CORP. LEASE NAME Cheek SEC 11 TWP 16 RGE 43 (W)  
 WELL NO "A" #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				

RELEASED  
 JUL 11 1985  
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	463'	Class "C"	250	3% CaCl <sub>2</sub>

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production <u>D &amp; A</u>	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio CFPB

Perforations