

SIDE ONE
 (Rules 82-3-130 and 82-3-107)
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE October 13, 1984
 OPERATOR TXO PRODUCTION CORP API NO. 15-071-20319-0000
 ADDRESS 1800 Lincoln Center Building COUNTY Greeley
Denver, CO 80264 FIELD S.W. Stockholm

** CONTACT PERSON Frank D. Tsuru PROD. FORMATION None
 PHONE 303-861-4246 Indicate if new pay.

PURCHASER None LEASE Cheek
 ADDRESS _____ WELL NO. A #4

DRILLING J.W. Gibson Drilling Co 2310 Ft. from South Line and
 CONTRACTOR ADDRESS 1204 E. Burlington 330 Ft. from West Line of (E)
Fort Morgan, CO 80701 the SW (Qtr.) SEC 11 TWP 16 RGE 43 (W).

PLUGGING Dowell, Inc.
 CONTRACTOR ADDRESS Ulysses, KS

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 5300' PBDT ---
 SPUD DATE 4-27-84 DATE COMPLETED 5-6-84
 ELEV: GR 3912 DF 3924 KB 3294

DRILLED WITH ~~ROBBER~~ (ROTARY) ~~X~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 412' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank D. Tsuru, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

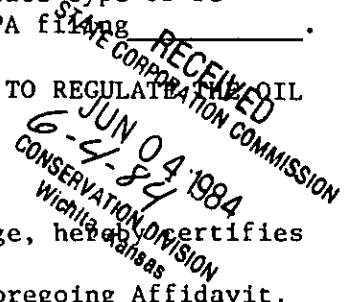
Frank D. Tsuru
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29 day of May, 19 84.

Sammy Lynn Willis
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 7, 1986

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR JXO Production Corp LEASE NAME Cheek SEC 11 TWP 16 RGE 43 (W)

WELL NO A #4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Neva	3443
			Wabaunsee	3649
			Topeka	3878
			Heebuer	4112
			Lansing	4216
			Marmaton	4630
			Ft. Scott	4706
			Cherokee	4760
			Atoka	4911
			Morrow	5100
			L. Morrow Sd	5225
		Mississippian	5262	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	412'	Halco lite/ Class "C"	225	3% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			N/A		
Size	Setting depth	Packer set at			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production Plugged 5-6-84	Producing method (flowing, pumping, gas lift, etc.) P & A	Gravity
Estimated Production-I.P. Disposition of gas (vented, used on lease or sold)	Oil Gas MCF	Water % Gas-oil ratio CFPB

Perforations