

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 3-21-84
OPERATOR TXO Production Corp API NO. 15-071-20309-0000
ADDRESS 1800 Lincoln Center Bldg, Denver, Colorado 80264 COUNTY Greeley FIELD S.W. Stockholm
\*\* CONTACT PERSON Frank D. Tsuru PHONE (303) 861-4246 PROD. FORMATION L-Morrow
PURCHASER The Permian Corp LEASE Cheek
ADDRESS 9810 E. 42nd St., Suite 233 WELL NO. A-2
Tulsa, Oklahoma WELL LOCATION SW SE NW
DRILLING CONTRACTOR J.W. Gibson Well Service Co. 2310Ft. from North Line and
ADDRESS 1204 W. Burlington 3630Ft. from East Line of
Fort Morgan, Colorado 80701 the NW (Qtr.) SEC 11 TWP 10S RGE 43W.
PLUGGING None
CONTRACTOR ADDRESS

WELL PLAT grid with a circle in the second row, first column.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 5300 PBT 5254
SPUD DATE 11-11-83 DATE COMPLETED 12/14/83
ELEV: GR 3912 DF KB 3922
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 461' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank D. Tsuru, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank D. Tsuru (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22th day of December, 1983.

Notary Public signature

MY COMMISSION EXPIRES: January 1, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

7610 44 7385 13206

Rec'd 12-30-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TXO Production Corp. LEASE Cheek A - 2 SEC. 11 TWP. 16S RGE. 43W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<i>No DST'S RUN</i>			Marmaton	4612
			Ft. Scott	4684
			Cherokee	4732
			Atoka	4867
			Morrow	5034
			Mississippian	5170

RELEASED  
JAN 18 1980  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	461'	Class "C"	260	3% CaCl <sub>2</sub>
Production	7-7/8"	4-1/2"	10.5#	5300'	50-50 poz	225	5% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.34" dia.	5128-42

TUBING RECORD		
Size	Setting depth	Pecker set at
2-3/8"	5225	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Perforated w/ 1-9/16" thru-tubing gun from 5128-42	5128-42
w/ 2 jspf 32 shots	

Date of first production 12/16/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.0
RATE OF PRODUCTION PER 24 HOURS	Oil 160 bbls.	Gas -- MCF
	Water 0 %	Gas-oil ratio 0 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 5128-42