

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's run			Marmaton	4630
			Atoka	4895
			Morrow	5070
			Lower Morrow	5165
			Mississippi	5210
			DIL FDC-CNL	Surf-5292 3187-5291

RELEASED
NOV 14 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	616'	Class "H"	425	w/ 3% CaCl ₂
Production	7-7/8"	4-1/2"	10.5#	5300'	50-50 poz	250	w/ 5% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.35"	5166-5183
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	5237				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No stimulation required	

Date of first production 10/23/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40
RATE OF PRODUCTION PER 24 HOURS	Oil 170 bbls.	Gas MCF 0 % 0 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 5166-5183