WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) das after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE	October 14, 1983
OPERATOR TWO Production Corp.	API NO. <u>15-071-20,288-0000</u>
ADDRESS 1800 Lincoln Center Bldg.	COUNTY <u>Greeley</u>
Denver, Colorado 80264	FIELD S.W. Stockholm
** CONTACT PERSON Frank D. Tsuru PHONE (303) 861-4246	_
PURCHASER The Permian Corp.	LEASE <u>Edsall</u>
ADDRESS 9810 E. 42nd St., Suite 233	WELL NO. <u>E-2</u>
Tulsa, Oklahoma 74145	WELL LOCATION SE SW NE
DRILLING J.W. Gibson Well Service	2310 Ft. from <u>north</u> Line and
CONTRACTOR	1650 Ft. from <u>east</u> Line of the <u>NE</u> (Qtr.)SEC 11 TWP 165 RGE 43W.
Fort Morgan, Colorado 80701	
PLUGGING None CONTRACTOR ADDRESS	Use Only) KCC KGS
TOTAL DEPTH 5300 PBTD 5249 SPUD DATE 10/1/83 DATE COMPLETED 10/25/83 ELEV: GR 3915 DF KB 3925 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	SWD/REP PLG. NOV 1 984 FROM CONFIDENTIAL
Amount of surface pipe set and cemented 616 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATAND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	, Shut-in Gas, Dry, Disposal,

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I am the Affiant, and I am familiar with the contents of the foregoing Affida	irres
	vit.
The statements and allegations contained therein are true and correct.	
Trank C. Sum	
(Name)	
SUBSCRIBED AND SWORN TO BEFORE ME this day of	 ,
19 <u>83</u> .	

MY COMMISSION EXPIRES: January 7th 1986

MY COMMISSION EXPIRES: COMMISSION EXPIRES: STATE OF CONCERNING this ** The person who can be reached by phone regarding any questions of the commission of t

CONSERVATION DIVISION Wichita, Kansas

(NOTARY PUBLIC)

5166-5183

SIDE IMO							ACO-1 WI	ELL HI	STORY	
OPERATOR <u>TXO</u>	Productio	n Corp.	LEASI	E_Edsall	E-2	SEC	C. <u>11</u> TWP	-16SF	CE. 43W	
			G AS REOU			[,	HOW GEOLOGIC	AL MARI	KERS LÖGS RUN,	
Show all important zer cluding depth interval t	usted, cushion use	d, time tool op	en, flowing and			in-	OR OTHER DES	CRIPTIVE	INFORMATION.	
FORMATION	DESCRIPTION, C	ONTENTS, ETC.		TOP	80110	<u> </u>	HAME		DEPTH	
No DST's run						. A	Marmaton Atoka Morrow Lower Mor Mississip		4630 4895 5070 5165 5210	
							OIL FDC-CNL		Surf-5292 3187-5291	
							rel No	i 4	d 264 Idential	
							FROM	CO _{lea}	,	
Report of all strings	set — surface,	intermediate,	production, et	c. CASING	RECORD	(New)	or (Used	1)		
Purpose of string	Size hole drilled	Size cosing set	Weight Ibs/ft.	Setting depth	Type cem	ent	Sacks	Typ	e end percent additives	
Surface	12-1/4"	8-5/8"	24#	616'	Class	Class "H"		w/	3% CaCl ₂	
Production	7-7/8"	4-1/2"	10.5#	53001	50-50 r	ooz	250	w/	w/ 5% salt	
	<u></u>							ļ		
·		1	<u> </u>							
LINER RECORD				- PERFORAT			ATION RECORD			
Tep, ft. B	ft. Bettom, ft. Socks coment		ement	Shots per ft,		SI	•		66-5183	
TUBING RECORD										
5ige 2-3/8"	5237	Packer	set at							
2 3/6		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	DRD	······································	_1		
	Ame	unt and kind of	meterial used				D-	toth inter	val treated	
No stimulati	on reguir	red	-							
		- · · · · · · · · · · · · · · · · · · ·								
Date of first production 10/23/83		1	Pumping	-ing, pumping, i	ing, pumping, gas lift, atc.)			Gravity 40		
RATE OF PRODUCTION PER 24 HOURS	ou]	.70 s	Gas bis.		MCE 0	%	O bbls.	es-oil resid	CFPB	
Disposition of gas (vented					Perf	orati	one	5-5181		