

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE Dec. 31, 1983

OPERATOR TXO Production Corp. API NO. 15-071-20,289-0000

ADDRESS 1800 Lincoln Center Bldg. COUNTY Greeley

Denver, Colorado 80264 FIELD Stockholm S.W.

** CONTACT PERSON Frank D. Tsuru PROD. FORMATION L-Morrow

PHONE (303) 861-4246

PURCHASER LEASE Evans

ADDRESS WELL NO. E-5

DRILLING J.W. Gibson WELL LOCATION

CONTRACTOR 1650 Ft. from south Line and

ADDRESS 1204 E. Burlington, P.O. Box 939 1650 Ft. from east Line of

Fort Morgan, Colorado 80701 the SE (Qtr.) SEC11 TWP16S RGE43W.

PLUGGING Dowell WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 5300' PBTB

SPUD DATE 8/4/83 DATE COMPLETED 8/15/83

ELEV: GR 3906 DF 3915 KB 3916

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 452 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank D. Tsuru, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank D. Tsuru (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of August, 1983.

Nada J. Branson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Dec. 14, 1986 8220 Perry St. Westminster, CO 80031

** The person who can be reached by phone regarding questions concerning this information.

RECEIVED AUG 20 1983 8-29-83 CONSTRUCTION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TXO Production Corp. LEASE Evans E-5 SEC. 11 TWP. 16S RGE. 43W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lower Morrow Sand	5164	5167	Stone Corral	2736
			Topeka	3890
			Lansing	4222
			Marmaton	4606
			Morrow	5042

RELEASED
 SEP 18 1965
 FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	452'	Class "C"	275	3% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

WELL NAME: Evans "E" #5
AREA: Stockholm
LOCATION: Section 11, T16S-R43W
COUNTY: Greeley
STATE: Kansas
FOOTAGE: 1650' FSL & 1650' FEL

PTD: 5300'
ELEVATIONS: 3916' KB, 3906' GL
CONTRACTOR: Gibson #93
AFE NUMBER: 831491
LSE NUMBER: 97519
TXO WI: 75%

15-071-20289-0000

REMUDA CORPORATION Just Mail
490 North 31st Street, Ste. 308
Billings, Montana 59101
Attn: Bill Sampsel
Phone: (406) 259-4296

SOUTHERN CENTURY, INC. Just Mail
900 - 401 Ninth Ave., S.W.
Calgary, Alberta
Canada T2P 3C5
Attn: Omer Patrick
Phone: (403-262-2883

CHAR HOLDINGS, LTD. Just Mail
MAINLAND PETROLEUM CO.
1960 Sunlite Plaza
144 4th Ave., S.W.
Calgary, Alberta
Canada T2P 3N4
Attn: Brad Clark
Phone: (403) 262-5542

APR 16 1985
State Geological Survey
WICHITA BRANCH

D.C.X. RESOURCES, LTD. Daily Call
1776 Lincoln Street, 8th Floor Mail Weekly
Denver, Colorado 80203
Attn: Harry Veal
Call Chris Daily
Phone: (303) 861-4295

SECURITY EXPLORATION Daily Call
2900 Security Life Building Mail Weekly
1616 Glenarm Place
Denver, Colorado 80202
Attn: Holmes McLish
Call Evelyn Daily
Phone: (303) 554-3052

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

LARNE HOLDINGS, INC. Just Mail
522 Calgary House
555 Sixth Ave., S.W.
Calgary, Alberta
Canada T2P 0M8
Attn: William LeSourd
Phone: (403) 263-5662

- 08/04/83 MIRURT. Moving from Garrison "A" #5. Should spud this PM.
- 08/05/83 722' (722'), drlg. Sh, sd. Native. Spud 12-1/4" hole @ 12:30 PM 8/4/83. Finished 12-1/4" hole @ 5:30 PM 8/4/83. Ran 8-5/8" guide shoe (1.0'), 11 jts 8-5/8" OD, 8rd, K-55, 24#, R-3, C-A csg (439.91'). Set @ 452'. Cmt w/ 275 sxs Cl "C" w/ 3% CaCl₂. Cmt circ. Full returns. Plug down @ 9 PM 8/4/83. Drlg plug @ 5 AM 8/5/83. DW: 15,295. CW: 15,295. DD 1.
- 08/06/83 2480' (1768'), drlg. Sd & salt. Native. DW: 21,196. CW: 36,491. DD 2.
- 08/07/83 3187' (607'), drlg. Lm & sh. Native. DW: 7732. CW: 44,223. DD 3.
- 08/08/83 3615' (340'), drlg. Lm & sh. Native. DW: 4272. CW: 48,495. DD 4.

CONFIDENTIAL

WELL NAME: Evans "E" #5
 AREA: Stockholm
 LOCATION: Section 11, T16S-R43W
 COUNTY: Greeley
 STATE: Kansas
 FOOTAGE: 1650' FSL & 1650' FEL

PTD: 5300'
 ELEVATIONS: 3916' KB, 3906' GL
 CONTRACTOR: Gibson #93
 AFE NUMBER: 831491
 LSE NUMBER: 97519
 TXO WI: 75%

15:07:20289:0000

- *****
- 08/09/83 3828' (263'), drlg. Lm. 9.1, 32. % LCM 3#. 1° @ 3714'. DW: 5337. CW: 53,832. DD 5.
 - 08/10/83 4235' (407'), drlg. Lm & sh. 9.3, 42, 16, 9.5. DW: 9459. CW: 63,291. DD 6.
 - 08/11/83 4639' (354'), drlg. Lm & sh. 9.1, 45, 18, 9.5. DW: 6893. CW: 70,184. DD 7.
 - 08/12/83 4943' (304'), drlg. 9.1, 48, 16, 9.5. DW: 5671. CW: 75,855. DD 8.
 - 08/13/83 5229' (286'), drlg. Sd & lm. 9.1, 46, 14, 9.5. % LCM 1#. DW: 6346. CW: 82,801. DD 9.
 - 08/14/83 5300' (71'), LD DC. Lm. 9.1, 63, 9.5, 10. TD 7-7/8" hole @ 1:45 PM 8/13/83. Circ. Short trip. Circ. POOH. RU Schlumberger. Started logging @ 9:30 PM 8/13/83. Finished logging @ 1:15 AM 8/14/83. 1-3/4° @ 5300'. DW: 15,408. CW: 97,609. DD 10.
 - 08/15/83 5300' (0'), MORT. Plug well as follows: 50 sxs plug @ 2840', 50 sxs @ 1880', 40 sxs @ 500', 10 sxs @ 40', 15 sxs in RH, 10 sxs in MH. RR @ 4:30 PM 8/14/83. Well D & A'd. FINAL REPORT!!! DW: 4300. CW: 101,909. DD 11.

APR 16 1985
 State Geological Survey
 WICHITA BRANCH