

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30689

Name: Marathon Oil Company

Address 1501 Stampede Avenue

City/State/Zip Cody, WY 82414-4721

Purchaser: Koch

Operator Contact Person: R. P. Meabon

Phone ( 307 ) 587-4961

Contractor: Name: Gibson Well Service

License: 5866

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: Marathon Oil Company

Well Name: Edsall E #3

3-4-80  
Comp. Date 11/26/94 Old Total Depth 5277'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-11-94

11-26-94

Spud Date OF START Date Reached TD  
OF WORKOVER

Completion Date OF  
WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

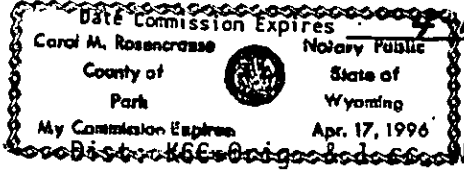
Signature R.P. Meabon

Title Regulatory Coordinator Date 3/10/95

Subscribed and sworn to before me this 10<sup>th</sup> day of MARCH 19 95.

Notary Public Carol M. Rosencrance

Date Commission Expires 7-96



API NO. 15- 071-20, 1880002

County Greeley

SE - NE - - - - Sec. 11 Twp. 16S Rge. 43 X E  
W

1980 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Edsall E Well # 3

Field Name Stockholm

Producing Formation Morrow

Elevation: Ground 3911' KB 3921'

Total Depth 5320' PBTB 5278'

Amount of Surface Pipe Set and Cemented at 469 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2833 Feet

If Alternate II completion, cement circulated from 2833'

feet depth to N/A w/ 150 sx cmt.

Drilling Fluid Management Plan REWORK 94 3-29-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached 3-13-95

C  Wireline Log Received

C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)

Form ACO-1 (7-91)

PI

Operator Name Marathon Oil Company

Lease Name Edsall E

Well # 3

Sec. 11 Twp. 16S Rge.     

East  
 West

County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Not Available

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Base Stone Corral	2783'	1128'
Neva	3472'	439'
Foraker	3564'	347'
Wabaunsee	3678'	233'
Topeka	3910'	1'
Heebner	4133'	-222'
Marmaton	4624'	-713'
Ft. Scott	4715'	-804'
Cherokee	4760'	-849'
Atoka	4896'	-985'
Morrow	5072'	-1161'
L. Morrow	5189'	-1278'

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0#	469'	Lite Class "H"	150	2% CaCl 3% CaCl 5% KCl
Production	7-7/8"	5-1/2"	15.5#	5317'	50-50 Poz	140	3/4% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4	5164'-5180'	
4	5164'-5180' 4 Phase Deg (90 Total Shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5145'	---	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 11/24/94			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	123	N/A	5	N/A	N/A

Disposition of Gas:  Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

REINJECTED FOR PRESSURE MAINTENANCE

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Conningled  
Other (Specify) \_\_\_\_\_

Production Interval

5164'-5180'