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SIDE ONE

Two (2) copies of this form shall be filed with mission. 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of head of the confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
LICENSE # 5171 EXPIRATION DATE	November 5, 1983
OPERATOR TXO Production Corp.	API NO. 15-071-20304-0000
ADDRESS 1800 Lincoln Center Bldq.	COUNTY Greelev
Denver, Colorado 80264	FIELD Stockholm
** CONTACT PERSON Frank Tsuru PHONE (303) 861-4246	PROD. FORMATION Morrow
PURCHASER The Permian Corp.	LEASE Cheek A
ADDRESS 9810 E. 42nd Street, Suite 233	WELL NO. 1
	WELL LOCATION NE NE SW
DRILLING J.W. Gibson Drilling Company	2310 Ft. from south Line and
CONTRACTOR	2970 Ft. from east Line of
ADDRESS 1204 Burlington Avenue	the SW (Qtr.) SEC 11TWP 16SRGE 43W.
Fort Morgan, Colorado 80701	WELL PLAT (Office
PLUGGING None	Use Only
CONTRACTOR ADDRESS	KCC_V
	KGS_V
TOTAL DEPTH 5300 PBTD 5257	SWD/REPPLG.
SPUD DATE 8/26/83 DATE COMPLETED 9/22/83	_
ELEV: GR 3910 DF KB 3920	_
DRILLED WITH KEXKEX (Rotary) (XXXX TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A	
Amount of surface pipe set and cemented 462'	DV Tool Used? Yes .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND RECULATAND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGATED TO REGULATE THE OIL
A F F I D A V I T. Russ E. Gillis	being of lawful age, hereby certifies
Tam the Affiant, and I am familiar with the The statements and allegations contained therein a	contents of the foregoing Affidavit. re true and correct. (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 28	Made O Brancon!
My Commission Expires Dec. 14, 1988 MY COMMISSION EXPIRES: 3220 Perry St., Westminster, CO 80030	(NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION
** The person who can be reached by phone regarding information.	ng any questions concerning this 1983

7670 44 7385 13206

The state of the s

OPERATOR TXO I				Cheek "	A" #1	_sec	11 TWP. 1	68 RCL. 4 N		
FILL IN WELL LOG AS REQUIRED: Show all Important zones of parally and contents thereof; cored intervals, and all drill-stem tests, in-								W GIOLOGICAL MARKIRS, LOSS 81 4		
cluding depth interval tested, cushion used, time tool open, flowing and shut				ut-in pressures, and recoveries.			OTHER DESCRIPTIVE INFORMATION			
FORMATION	DESCRIPTION, CO	HTENTS, ETC.		TOP	BOTTOM	}	HAME	DEPTH		
No DST's run. Lower Morrow Sd: bright yellow fluorescence & good stain			5152	5165	Ato Mo: Lo	rmaton oka rrow wer Morr ssissipp				
		· •				in the second se	CCT	LEASED 12 WH4 DENTIAL		
				CASING	05COSD	(Nov.)	or (Used			
Purpose of string	Report of all strings set — surface, intermediate, production, of			Setting depth				Type and percent additives		
Surface	12-1/4	8-5/8	24	462	Cl "C"			3% CaCl		
Production	7-7/8	4-1/2	10.5	5292	50/50 p	50/50 poz		5% salt		
								3/4% D-65		
	 	 	 					3/48 2 03		
	LINER RECO	RD	<u> </u>		!	PERFORAT	ION RECOR	 RD		
Tep, ft.	Bettern, ft.	Sacks o	ement	Shets	<u>·</u>		G type	Depth interval		
TUBING RECORD				2		" jet	5152-5165			
Size Setting depth Packer set et 2-3/8 5216										
2-3/0		ACID, FRAC	TURE, SHOT,	CEMENT SO	UEEZE RECO	RD				
Amount and kind of material ward						Depth i-term' record				
Natural	Natural									
			101 37 B	No. 1270 Pyr. 11	Max 1 TV 1					
Pete of first production Producing method (flowing, pumping, ges lift, etc.) 9/22/83 Pumping							Gravity 40° API			

Perforations

5152-5165