

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30689

Name: Marathon Oil Company

Address 1501 Stampede

City/State/Zip Cody, WY 82414-4721

Purchaser: Koch

Operator Contact Person: R.P. Meabon

Phone (307) 587-4961

Contractor: Name: Gibson Well Service

License: 5866

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Marathon Oil Company

Well Name: Evans E #6

Comp. Date 10/15/83 Old Total Depth 10/25/83

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. 11/8/83
 Dual Completion Docket No. 10/25/83
 Other (SWD or Inj?) Docket No. 10/15/83

Starting Date of Workover 10/15/83 Date Reached TD 10/25/83 Completion Date of Workover 11/8/83

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon

Title Regulatory Coordinator Date 6/8/98

Subscribed and sworn to before me this 24 day of June, 1998.

Notary Public Connie A. O'Conna

Date Commission Expires 9.6.2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

API NO. 15- 071-20310 - 000
County Greeley
NW - NW - SE - 11 Sec. 16S Twp. 43 Rge. X W
2310 Feet from S (circle one) Line of Section
2310 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Evans E Well # 6
Field Name Stockholm
Producing Formation Morrow
Elevation: Ground 3910' KB 3920'
Total Depth 5300' PBTB 5262'
Amount of Surface Pipe Set and Cemented at 459 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ 200 sx cmt.
Drilling Fluid Management Plan DFA, 6-11-98 U.C.
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

Connie A. O'Conna
County _____
Notary Public
State of Wyoming
My Commission Expires Sept. 5, 2000
EMG, WRF, DJR, RHS, DJH, Cheyenne Wells, & T&C (Houston)

Operator Name Marathon Oil Company Lease Name Evans E Well # 6

Sec. 11 Twp. 16S Rge. 43 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | Neva | 3458' | 452' |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes <input type="checkbox"/> No | Wabaunsee | 3662' | 248' |
| List All E.Logs Run: | N/A | Topeka | 3894' | 16' |
| | | Heebneer | 4122' | -212' |
| | | Lansing | 4224' | -314' |
| | | Marmaton | 4620' | -710' |
| | | Ft. Scott | 4700' | -790' |
| | | Cherokee | 4748' | -838' |
| | | Atoka | 4882' | -972' |
| | | Morrow | 5050' | -1140' |
| | | Keyes | 5226' | -1316' |
| | | Mississippi | 5242' | -1332' |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24# | 459' | Class 'H' | 275 | 3% CaCl2 |
| Production | 7-7/8" | 4-1/2" | 10.5# | 5300' | 50-50 Poz | 250 | 5% Salt |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 | 5158'-5178' | | |
| | | | |
| | | | |

| | | | | | | | | |
|--|-------------|----------------|--|------------------|--|-------|----------------------|----------------|
| TUBING RECORD | | Size 2-3/8" | Set At 5218' | Packer At --- | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First, <u>Resumed Production</u> 11/20/93 | SWD or Inj. | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil 3.2 | Bbls. | Gas --- | Mcf | Water 0 | Bbls. | Gas-Oil Ratio --- | Gravity 40° |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Reinjected

D&A

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

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City/State/Zip Cody, WY 82414-4721

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 Gas ENHR SIGW
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Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

10/15/83 10/25/83 11/8/83
 Spud Date Date Reached TD Completion Date

API NO. 15- 071-20310

County Greeley

NW - NW - SE - Sec. 11 Twp. 16S Rge. 43 ^E _W

2310 Feet from ^S(circle one) Line of Section

2310 Feet from ^E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or ^S(circle one)

Lease Name Evans E Well # 6

Field Name Stockholm

Producing Formation Morrow

Elevation: Ground 3910' KB 3920'

Total Depth 5300' PBTB 5262'

Amount of Surface Pipe Set and Cemented at 459 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *R.P. Meabon*

Title Regulatory Coordinator Date 4/15/94

Subscribed and sworn to before me this day of , 19 .

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

Copy from KCC Blugged 4-21-94
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
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Deepening Re-perf. Conv. to Inj/SWD
 Plug Back P8TD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/15/83 10/25/83 11/8/83
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20310

County Greeley

NW - NW - SE Sec. 11 Twp. 16S Rge. 43 ^E _W

2310 Feet from (S) (circle one) Line of Section

2310 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S) (circle one)

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Field Name Stockholm

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(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon

Title Regulatory Coordinator Date 4/15/94

Subscribed and sworn to before me this _____ day of _____, 19 _____.

Notary Public _____

Date Commission Expires _____

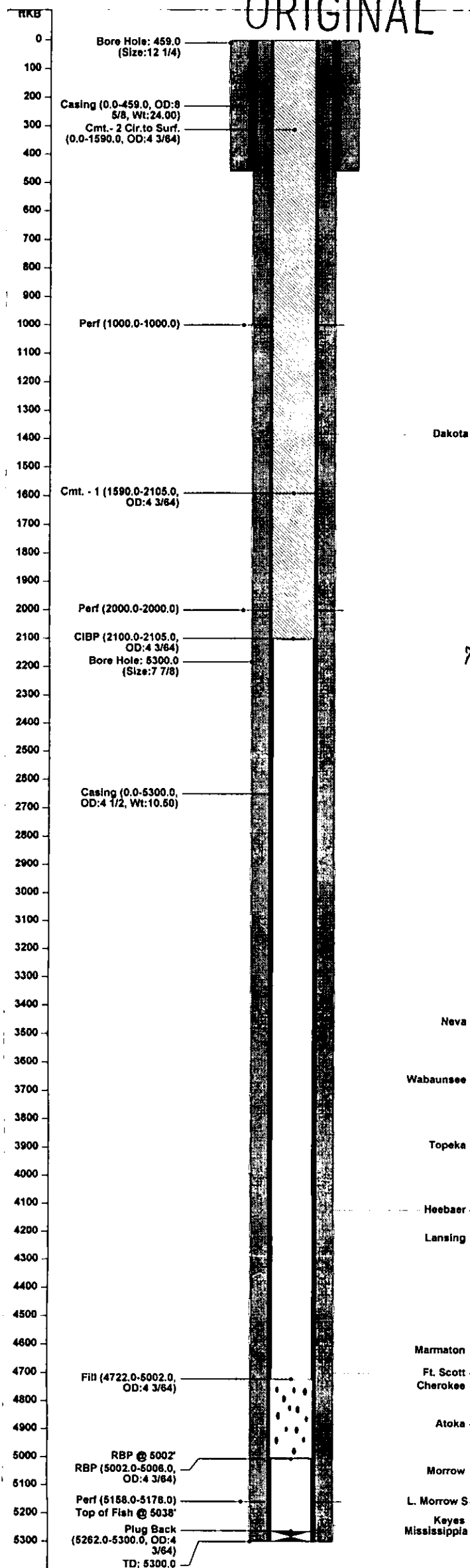
| | | |
|------------------------|------------------------------------|-----------------------|
| K.C.C. OFFICE USE ONLY | | |
| F | Letter of Confidentiality Attached | |
| C | Wireline Log Received | |
| C | Geologist-Report-Received | |
| Distribution | | |
| _____ | KCC | _____ SWD/Rep |
| _____ | KGS | _____ NGPA |
| _____ | MAY 1 | _____ Other (Specify) |

Form ACO-1 (7-91)

Dist: Orig.+1 cc,MEB,WTR,WRF,DMJ,Lamar,Title&Cont.(Hous),CJB

MARATHON OIL COMPANY

ORIGINAL



| Evans E # 6 | | | | | | |
|--|---|------------------|--|-----------------|--------|-----|
| API Code | 15-071-20310 | Field Code | | | | |
| TD | 5300.0 RKB | Basin | | | | |
| PBTD | 2100.0 RKB | Basin Code | | | | |
| Operator | MOC | Permit | | | | |
| State | Kansas | Spud | 15-Oct-83 | | | |
| County | Greeley | Finish Drl | 26-Oct-83 | | | |
| Permit No. | | Completion | 08-Nov-83 | | | |
| TD Measured | | Abandon | 16-Mar-88 | | | |
| Reservoir | Morrow | | | | | |
| Field | STOCKHOLM | | | | | |
| Location | | | | | | |
| Meridian | 6 th. | Top Latitude | 0 | | | |
| Township | 16 South | Top Longitude | 0 | | | |
| Range | 43 West | Top NS Distance | | | | |
| Section | 11 | Top EW Distance | | | | |
| Quarter | NW SE | Bottom Latitude | 0 | | | |
| | 2310' FSL, 2310' | Bottom Longitude | 0 | | | |
| | FEL | | | | | |
| | KB- 3920' | Btm NS Distance | | | | |
| | GL- 3910' | Btm EW Distance | | | | |
| Elevations | | | | | | |
| KB | 3920.0 ft | Cas Flng | | | | |
| Grd | 3910.0 ft | Tub Head | | | | |
| KB-Grd | 10.0 ft | | | | | |
| Status | | | | | | |
| Date | 21-Apr-98 | Status | Permanently Abandoned Oil Producer | | | |
| Casing String - Surface | | | | | | |
| Item (in) | Btm (ftKB) | Jnts | ID | Wt | Grd | Thd |
| Dakota 8 5/8 in Casing | 459.0 | | 8 3/32 | 24.00 | K-55 | |
| Casing String - Production | | | | | | |
| Item (in) | Btm (ftKB) | Jnts | ID | Wt | Grd | Thd |
| 4 1/2 in Casing | 5300.0 | | 4 3/64 | 10.50 | K-55 | |
| Casing Cement | | | | | | |
| Casing String | Top (ftKB) | Amount | Comments | | | |
| Surface | 0.0 | 274 | | | | |
| Production | 0.0 | 200 | Full returns, no cmt. circulated to surface. | | | |
| Perforations | | | | | | |
| Date | Int | Zone | Shots | Type | | |
| 08-Nov-83 | 5158.0 - 5178.0 | L. Morrow SS | 2.0 | Jet perforation | | |
| 13-Mar-98 | 2000.0 - 2000.0 | | 2.0 | Squeeze Holes | | |
| 14-Mar-98 | 1000.0 - 1000.0 | | 2.0 | Squeeze Holes | | |
| Other (plugs, equip., etc.) - Plug Backs/Abandons | | | | | | |
| Date | Item | Int (ftKB) | | | | |
| 13-Mar-98 | Cmt. - 2 Cir. to Surf. | 0.0 - 1590.0 | | | | |
| 13-Mar-98 | Cmt. - 1 | 1590.0 - 2105.0 | | | | |
| 13-Mar-98 | CIBP | 2100.0 - 2105.0 | | | | |
| 12-Mar-98 | Fill | 4722.0 - 5002.0 | | | | |
| 15-Mar-94 | RBP | 5002.0 - 5006.0 | | | | |
| 23-Mar-94 | Plug Back | 5262.0 - 5300.0 | | | | |
| Formation/Horizon Tops | | | | | | |
| Top (ftKB) | TVD (ftKB) | Formation | Code | rm.user | Source | |
| 1384.0 | 1384.0 | Dakota | | | | |
| 3458.0 | 3458.0 | Neva | | | | |
| 3662.0 | 3662.0 | Wabaunsee | | | | |
| 3894.0 | 3894.0 | Topeka | | | | |
| 4122.0 | 4122.0 | Heebaer | | | | |
| 4224.0 | 4224.0 | Lansing | | | | |
| 4620.0 | 4620.0 | Marmaton | | | | |
| 4700.0 | 4700.0 | Ft. Scott | | | | |
| 4748.0 | 4748.0 | Cherokee | | | | |
| 4882.0 | 4882.0 | Atoka | | | | |
| 5050.0 | 5050.0 | Morrow | | | | |
| 5158.0 | 5158.0 | L. Morrow SS | | | | |
| 5226.0 | 5226.0 | Keyes | | | | |
| 5242.0 | 5242.0 | Mississippian | | | | |
| General Notes | | | | | | |
| Date | Note | | | | | |
| 25-Jul-85 | Pumped 1000 gals. 7.5% MCA and additives. | | | | | |
| 15-Mar-94 | During wellwork, the tbg. was backed off at 5038' due to a stuck tbg. anchor catcher. The equipment left in the hole was as follows: 1 Jt. 2 3/8" tbg. 32.40' 1 Sub 2 3/8" 3.10' 1 Permanent SV Assem. 4.20' 3 Jts. tbg. 2 3/8" 97.25' 1 4 1/2" x 2 3/8" TAC 3.10' 1 Jt. 2 3/8" tbg. 32.41' | | | | | |
| | A RBP was set at 5002' and casing leaks were isolated at 2767'-2821'. A rate could be established of 2 BPM at 300 psi into these leaks. | | | | | |
| | BHPB indicated fluid level at 1100' | | | | | |
| 29-Jun-94 | PLUGGED WELL - Tagged fill at 4722' which indicated 280' of fillup. Kansas Corp. Comm. witness, Kevin Strube, requested change of procedure. Set CIBP at 2100'. Shot 2 squeeze holes at 2000' and squeezed casing w/ 300 sacks of Class "A" Neat cement to 600 psi shut-in. Cement was tagged at 1590' in an attempt to run a temperature survey. Two additional squeeze holes were shot at 1000' and squeezed with 180 sxs. of Class "A" Neat cement. Cement was circulated to surface. A PA maker plate was welded on the casing after being cut approximately 4' below ground level. Remaining work includes back filling the wellhead and removing surface equipment. | | | | | |
| 21-Apr-98 | | | | | | |



Kansas Corporation Commission

RECEIVED
MAY 29 1998

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

Marathon Oil Company
1501 Stampede Avenue
Cody WY 82414-4721

May 29, 1998

RE: Evans E #6
API # 15-071-20,310
Greeley County, Kansas

Dear R. P. Meabon:

An affidavit of completion form (ACO-1) on the above referenced well was received on 05-11-98. Technical review finds that the ACO-1 is **incomplete**. The information requested below, or an amended/corrected complete ACO-1, must be submitted by 06-05-98.

Only current ACO-1 forms will be accepted - Form ACO-1 (Rev. 7-91), and only lines marked below with XXX apply.

- | | | | |
|--------------------------|--|-------------------------------------|---|
| <input type="checkbox"/> | Copy of geological report | <input checked="" type="checkbox"/> | Affidavit not notarized. |
| <input type="checkbox"/> | Form is outdated. Please complete enclosed form. | <input checked="" type="checkbox"/> | Affidavit not signed. (Need Original) |
| <input type="checkbox"/> | Need letter requesting | <input type="checkbox"/> | Anything marked in RED |
| <input type="checkbox"/> | Cement tickets (field copies) for well. | <input checked="" type="checkbox"/> | Complete the Form: Side 2 |
| <input type="checkbox"/> | ACO-1 well location/intent (Form C-1) location do not match. Please confirm the location.* | <input type="checkbox"/> | Other: Spud Date, Date Reached TD, and Completion Date. |
| | | <input type="checkbox"/> | Note: Cement Tickets must be from company providing the cement, not necessarily the Contractor. |

K.C.C. regulation 82-3-107 provided confidentiality, upon written request for a period of one year, from such letter request. Confidentiality rights are waived if the ACO-1's remain incomplete, or is not timely filed (within 120 days from the wells spud date) including: Electric logs, geologist's sample reports, driller's logs, and Kansas Geological Survey Requested samples.

Do no hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6209 if there are any questions. Please return this form and any enclosures with your reply.

Sincerely,

Janet Pierce

Janet Pierce
Production Department

* NOTE: If the intent is incorrect, you need to file a corrected intent.

jlp

*Please see attached ACO1.
Thanks. E. Grant 6-8-1998*

J.W. GIBSON WELL SERVICE CO. P&A DEPARTMENT

Evans E#6 ORIGINAL
JOB COMPLETION DIAGRAM

CSG. SIZE 4 1/2 WT. 10.5 DEPTH _____
SURFACE CSG. 8 3/8 WT. 24.5 DEPTH _____
PERFORATIONS _____ to _____ 2nd _____ to _____
3rd _____ to _____ 4th _____ to _____

TD _____ PBTD _____
TOC _____ DV _____

PLUG DEPTHS & VOLUMES:
CIBP at 2100'
320 lbs Cement at 2000-1500'
180 lbs Cement at 1000 to surface

CEMENT ON CIBP: _____ BK. _____ TOC _____
CIBP DEPTH: (INCLUDE WL CO. NAME) _____

COMMENTS: Class A Nest

CSG. PULLED (JTS.) _____ TALLY: _____
HOW PLUGS SET (CSG OR TBG.) _____

PLUGGERS NAME: J. Morgan
PLEASE PRINT

SIGNATURE: [Signature]

DAILY TIME TICKET

J.W. GIBSON WELL SERVICE COMPANY
 7400 EAST ORCHARD RD., SUITE 370
 ENGLEWOOD, CO 80111-2531
 PHONE (303) 771-5222

DATE 3-12-98

CUSTOMER Marathon oil Co. WELL/LEASE Evans E#6 STATE OK CODE ORIGINAL COUNTY Willcox

BILL TO ADDRESS _____ FIELD _____ PRICE SCHEDULE _____ RIG NO. 147
 WORK ORDER # _____ START TIME 6:30 TO _____ FINISH _____ ENG. SIZE _____
 COMPLETION WORK OVER MAINTENANCE P&A OTHER

| TIME | FROM | TO | DESCRIPTION | REVENUE | MAINT. |
|------|------|----|---|---------|--------|
| 6:30 | 7:00 | | drive cwe to loc | | |
| 7:00 | 1:30 | | run and Talley pipe in the hole. Pick up 72 lbs. of ground. run rest in. Total 156 and reparable head. run in tag at 4818. with 159 2 3/8. Wait for decision. pull out 63 lbs. lay it down. That put tag at 3013. with 73 2 3/8. Shut well in. Shut down. | | |
| 1:30 | 2:00 | | drive back to C.W. | | |

| EQUIPMENT | DESCRIPTION | | | PRICE | QUANTITY | SIZE | PRICE | WELL DEPTH | HOURS | PRICE |
|-----------------|-------------|-------|------|-------|----------|------|-------|---------------------|--------|-------|
| | PE-6 | TEE-6 | PA-6 | | | | | | | |
| RODS PULLED | | | | | | | | | | |
| RODS RAN | | | | | | | | | | |
| TUBING PULLED | | | | | | | | | | |
| TUBING RAN | | | | | | | | | | |
| SANDLINE CHARGE | | | | | | | | | | |
| PERMITS | | | | | | | | | | |
| PUMP | | | | | | | | | | |
| BOP | | | | | | | | | | |
| TANK | | | | | | | | | | |
| POWER SWIVEL | | | | | | | | | | |
| TUBING TONGS | | | | | | | | | | |
| ROD TONGS | | | | | | | | | | |
| TUBING STRIPPER | | | | | | | | | | |
| LT PLANT | | | | | | | | | | |
| FISHING TOOLS | | | | | | | | | | |
| STANDING VALUE | | | | | | | | | | |
| TOTALS | | | | | | | | | | |
| | | | | | | | | ESTIMATED SUB-TOTAL | | |
| | | | | | | | | | 988.22 | |

As part of our on going safety commitment, you are required to sign your name below stating you have successfully completed this work day safely and without an accident.

| | | | | | |
|-------------|----------------------------|-------|--------------|--------|--|
| OPERATOR | <u>Ramon R. Chavira</u> | HOURS | <u>7 1/2</u> | SIGNED | |
| DERRICKMAN | <u>Rafael Rodriguez</u> | HOURS | <u>7 1/2</u> | SIGNED | |
| FLOORHAND | <u>Gilberto Valenzuela</u> | HOURS | <u>7 1/2</u> | SIGNED | |
| FLOORHAND | | HOURS | | SIGNED | |
| EXTRA LABOR | | HOURS | | SIGNED | |

SIGNATURE - CUSTOMER REPRESENTATIVE [Signature] SIGNATURE - J.W. GIBSON SUPERVISOR Larry Whaley

NO. 589858

DAILY TIME TICKET

J.W. GIBSON WELL SERVICE COMPANY

7400 EAST ORCHARD RD., SUITE 370
ENGLEWOOD, CO 80111-2531
PHONE (303) 771-5222

DATE 3-12-78

CUSTOMER Weathered Co. WELL/LEASE Form E116 STATE Ks CODE _____ COUNTY ...

BILL TO ADDRESS _____ FIELD _____
WORK ORDER # _____ START TIME 6:30 TO _____ FINISH _____ ENG. SIZE _____ PRICE SCHEDULE _____ RIG NO. 111
COMPLETION WORK OVER MAINTENANCE P&A OTHER

| TIME | | REMARKS | HOURS | |
|------|------|--|---------|--------|
| FROM | TO | | REVENUE | MAINT. |
| 6:30 | 7:00 | Drive into the well | | |
| | 1:30 | Run and jobby pipe in the well. Pick up 72 lbs. of cement. ... with 1 1/2" 2 3/8" ... (3) 1/2" ... | | |
| | | ... back to the well. | | |

| NO. | SIZE | NO. | SIZE | NO. | SIZE | OTHER INFORMATION |
|-----|------|-----|------|-----|------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

| EQUIPMENT | CC .. | ITEM # | DESCRIPTION | PRICE | ITEM NO. | QUANTITY | SIZE | PRICE | ACCT 30001 ITEM NO. | WELL DEPTH | B/L HOURS | PRICE |
|-----------------|-------|--------|-----------------|-------|-------------------------|----------|-------|-------|---------------------|---------------------|-----------|--------|
| | | | | | | | | | | | | |
| SANDLINE CHARGE | | | | | SWAB CUPS | | | | | | | |
| PERMITS | | | | | SWAB CUPS | | | | | | | |
| PUMP | | | PE-5 TEE-5 PA-8 | | SWAB CUPS | | | | | | | |
| BOP | | | | | OIL SAVER RUBBERS | | | | | | | |
| TANK | | | WATER SWAB FRAC | | ROD WIPER RUBBERS | | | | | | | |
| POWER SWIVEL | | | 50 75 150 | | ROD STRIPPERS | | | | | | | |
| TUBING TONGS | | | HOURS → | | RAM RUBBERS | | | | | | | |
| ROD TONGS | | | | | TUBING WIPER RUBBERS | 1 | 3 3/8 | 37.76 | | | | |
| TUBING STRIPPER | | | | | TUBING STRIPPER RUBBERS | | | | | | | |
| LT PLANT | | | | | THREAD DOPE | 1 bag | | 30.00 | | | | |
| FISHING TOOLS | | | | | PAINT | | | | | | | |
| STANDING VALUE | | | | | | | | | | | | |
| RENTALS GIBSON | | | | | | | | | | | | |
| | | | | | | | | | | ESTIMATED SUB-TOTAL | | |
| | | | | | | | | | | | | 988.22 |

As part of our on going safety commitment, you are required to sign your name below stating you have successfully completed this work day safely and without an accident.

| | | |
|--------------------------------|--------------------|--------|
| OPERATOR <u>Kenneth E. ...</u> | HOURS <u>7 1/2</u> | SIGNED |
| DERRICKMAN <u>...</u> | HOURS <u>7 1/2</u> | SIGNED |
| FLOORHAND <u>...</u> | HOURS <u>7 1/2</u> | SIGNED |
| FLOORHAND | HOURS | SIGNED |
| EXTRA LABOR | HOURS | SIGNED |

SIGNATURE - CUSTOMER REPRESENTATIVE _____ SIGNATURE - J.W. GIBSON SUPERVISOR Larry Whaley

NO. 589858

DAILY TIME TICKET

J.W. GIBSON WELL SERVICE COMPANY
 7400 EAST ORCHARD RD., SUITE 370
 ENGLEWOOD, CO 80111-2531
 PHONE (303) 771-5222

DATE 3-13-98

CUSTOMER Marathon Oil Co. WELL/LEASE Eduns E#6 STATE Ks CODE _____ COUNTY Wallace

BILL TO ADDRESS _____
 WORK ORDER # _____ START TIME 630 TO 200 FINISH _____ ENG. SIZE _____
 COMPLETION WORK OVER MAINTENANCE P&A OTHER

FIELD PRICE SCHEDULE **ORIGINAL**

RIG NO. 147

| TIME | | DESCRIPTION | HOURS | |
|------|-----|--|---------|--------|
| FROM | TO | | REVENUE | MAINT. |
| 630 | 700 | drove cive to loc. | | |
| 700 | 130 | rig up. Cement pump. pull 9 1/2 Tbg out pick up to 2721 then. pull all out the hole lay it down. broke. well head off. rig up to do Cement Job. dump 300 bags of cement. Perforated well at 2000 FT before dump cement. Bht well in. | | |
| 130 | 200 | drove back to C.W. | | |

| | | | | | |
|---------------|----------|-------|-------|-------|--|
| RODS PULLED | | | | | |
| RODS RAN | | | | | |
| TUBING PULLED | Lay down | 9 3/4 | 1 1/2 | 2 3/8 | |
| TUBING RAN | | | | | |

| EQUIPMENT | DESCRIPTION | PRICE | QUANTITY | SIZE | PRICE | WELL DEPTH | ESTIMATED SUB-TOTAL |
|-----------------|-----------------|-------|----------|-------|-------|------------|---------------------|
| SANDLINE CHARGE | | | | | | | |
| PERMITS | | | | | | | |
| PUMP | PE-6 TEE-6 PA-6 | | | | | | |
| BOP | | | | | | | |
| TANK | WATER SWAB FRAC | | | | | | |
| POWER SWIVEL | 50 75 150 | | | | | | |
| TUBING TONGS | HOURS → | | | | | | |
| ROD TONGS | | | 1 | 2 7/8 | 7.81 | | |
| TUBING STRIPPER | | | | | | | |
| LT PLANT | | | | | | | |
| FISHING TOOLS | | | | | | | |
| STANDING VALUE | | | | | | | |
| RENTALS GIBSON | | | | | | | |
| | | | | | | | 1059.31 |

As part of our on going safety commitment, you are required to sign your name below stating you have successfully completed this work day safely and without an accident.

| | | | | | |
|-------------|-----------------------------|-------|--------------|--------|--|
| OPERATOR | <u>Ramon K Chavez</u> | HOURS | <u>7 1/2</u> | SIGNED | |
| DERRICKMAN | <u>Rafael Rodriguez</u> | HOURS | <u>7 1/2</u> | SIGNED | |
| FLOORHAND | <u>Carlberto Valenzuela</u> | HOURS | <u>7 1/2</u> | SIGNED | |
| FLOORHAND | <u>Jock Wiley</u> | HOURS | <u>5</u> | SIGNED | |
| EXTRA LABOR | | HOURS | | SIGNED | |

SIGNATURE - CUSTOMER REPRESENTATIVE _____ SIGNATURE - J.W. GIBSON SUPERVISOR Larry Wiley

NO. 589859

DAILY TIME TICKET

J.W. GIBSON WELL SERVICE COMPANY
 7400 EAST ORCHARD RD., SUITE 370
 ENGLEWOOD, CO 80111-2531
 PHONE (303) 771-5222

DATE 3-14-98

CUSTOMER Marathon Oil Co. WELL/LEASE Furns E#6 STATE Ks CODE Wjllarc COUNTY Osage

BILL TO ADDRESS _____
 START TIME 630 TO 1000 FINISH _____
 WORK ORDER # _____ ENG. SIZE _____ FIELD PRICE SCHEDULE ORIGINAL 147 RIG NO. _____
 COMPLETION WORK OVER MAINTENANCE P&A OTHER

| TIME FROM | TIME TO | DESCRIPTION | REVENUE | MAINT. |
|-----------|---------|--|---------|--------|
| 630 | 700 | drove civic to loc | | |
| 700 | 930 | check press out well was on Vacuum. rig up. Peak. Wrenching. do a. temperature lay on it found. Cement at 1600 Perforat well rig down. Perforates shut well in. drove. | | |
| 930 | 1000 | Drove to C.W. | | |

| EQUIPMENT | DESCRIPTION | PRICE | QUANTITY | SIZE | PRICE | WELL DEPTH | ESTIMATED SUB-TOTAL |
|-----------------|-----------------|-------|----------|------|-------|------------|---------------------|
| RODS PULLED | | | | | | | |
| RODS RAN | | | | | | | |
| TUBING PULLED | | | | | | | |
| TUBING RAN | | | | | | | |
| SANDLINE CHARGE | | | | | | | |
| PERMITS | | | | | | | |
| PUMP | PE-5 TEE-5 PA-6 | | | | | | |
| BOP | | | | | | | |
| TANK | WATER SWAB FRAC | | | | | | |
| POWER SWIVEL | 50 75 150 | | | | | | |
| TUBING TONGS | HOURS → | | | | | | |
| ROD TONGS | | | | | | | |
| TUBING STRIPPER | | | | | | | |
| LT PLANT | | | | | | | |
| FISHING TOOLS | | | | | | | |
| STANDING VALUE | | | | | | | |
| RENTALS GIBSON | | | | | | | |
| | | | | | | | 406. ⁵⁰ |

As part of our on going safety commitment, you are required to sign your name below stating you have successfully completed this work day safely and without an accident.

| OPERATOR | HOURS | SIGNED |
|---------------------------|--------------|--------|
| <u>Kaman R. Christian</u> | <u>3 1/2</u> | SIGNED |
| <u>Rafael Rodriguez</u> | <u>3 1/2</u> | SIGNED |
| <u>Cyrlito Caceruela</u> | <u>3 1/2</u> | SIGNED |
| FLOORHAND | HOURS | SIGNED |
| EXTRA LABOR | HOURS | SIGNED |

SIGNATURE - CUSTOMER REPRESENTATIVE [Signature] SIGNATURE - J.W. GIBSON SUPERVISOR [Signature]

NO. 589860

DAILY TIME TICKET

J.W. GIBSON WELL SERVICE COMPANY
 7400 EAST ORCHARD RD., SUITE 370
 ENGLEWOOD, CO 80111-2531
 PHONE (303) 771-5222

DATE 3/16/98

CUSTOMER Marathon oil gas WELL/LEASE EVANS E No 6 STATE CO CODE _____ COUNTY _____

BILL TO ADDRESS _____
 START TIME 9:00 AM TO 1:00 PM FINISH TIME _____
 ENG. SIZE _____ FIELD ORIGINAL PRICE SCHEDULE _____ RIG NO. 177
 WORK ORDER # _____
 COMPLETION WORK OVER MAINTENANCE P&A OTHER

| TIME | | DESCRIPTION | HOURS | |
|----------------|----------------|---|---------|--------|
| FROM | TO | | REGULAR | MAINT. |
| <u>8:00 AM</u> | <u>1:00 PM</u> | <u>Drove the pickup to location, rigged down move the rig to the yard</u> | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| EQUIPMENT | DESCRIPTION | PRICE | QUANTITY | SIZE | PRICE | WELL DEPTH | BOOK ITEM NO. | HOURS | PRICE |
|-----------------|-----------------|-------|----------|------|-------|------------|---------------------|--------------|---------------|
| RODS PULLED | | | | | | | | | |
| RODS RAN | | | | | | | | | |
| TUBING PULLED | | | | | | | | | |
| TUBING RAN | | | | | | | | | |
| SANDLINE CHARGE | | | | | | | | | |
| PERMITS | | | | | | | | | |
| PUMP | PE-6 TEE-6 PA-6 | | | | | | RIG | <u>4 1/2</u> | <u>589.00</u> |
| BOP | | | | | | | CREW TRAVEL | <u>1/2</u> | <u>39.50</u> |
| TANK | WATER SWAB FRAC | | | | | | EXTRA LABOR | | |
| POWER SWIVEL | 60 75 150 | | | | | | FUEL | | |
| TUBING TONGS | HOURS → | | | | | | TOOL PUSHER ENGR. | | |
| ROD TONGS | | | | | | | CREW SUBSIST. | | |
| TUBING STRIPPER | | | | | | | | | |
| LT PLANT | | | | | | | | | |
| FISHING TOOLS | | | | | | | | | |
| STANDING VALUE | | | | | | | | | |
| RENTALS GIBSON | | | | | | | ESTIMATED SUB-TOTAL | | |

As part of our on going safety commitment, you are required to sign your name below stating you have successfully completed this work day safely and without an accident.

| | | |
|---|-------------------|-----------------------------------|
| OPERATOR <u>Socorro Quinonez</u> | HOURS <u>5</u> | SIGNED <u>Socorro Quinonez</u> |
| DERRICKMAN <u>Rafael Rodriguez</u> | HOURS <u>5</u> | SIGNED |
| FLOORHAND <u>T.J. Miller</u> | HOURS <u>5</u> | SIGNED <u>T.J. Miller</u> |
| FLOORHAND <u>Gilberto Balenzuela</u> | HOURS <u>5</u> | SIGNED |
| EXTRA LABOR | HOURS | SIGNED |

[Signature] SIGNATURE - CUSTOMER REPRESENTATIVE
[Signature] SIGNATURE - J.W. GIBSON SUPERVISOR

NO. 589788



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

Marathon Oil Company
1501 Stampede Avenue
Cody WY 82414-4721

May 29, 1998

RE: Evans E #6
API # 15-071-20,310
Greeley County, Kansas

Dear R. P. Meabon:

An affidavit of completion form (ACO-1) on the above referenced well was received on 05-11-98. Technical review finds that the ACO-1 is **incomplete**. The information requested below, or an amended/corrected complete ACO-1, must be submitted by 06-05-98.

Only current ACO-1 forms will be accepted - Form ACO-1 (Rev. 7-91), and only lines marked below with **XXX** apply.

- | | | | |
|--------------------------|--|-------------------------------------|---|
| <input type="checkbox"/> | Copy of geological report | <input checked="" type="checkbox"/> | Affidavit not notarized. |
| <input type="checkbox"/> | Form is outdated. Please complete enclosed form. | <input checked="" type="checkbox"/> | Affidavit not signed. (Need Original) |
| <input type="checkbox"/> | Need letter requesting | <input type="checkbox"/> | Anything marked in RED |
| <input type="checkbox"/> | Cement tickets (field copies) for well. | <input checked="" type="checkbox"/> | Complete the Form: Side 2 |
| <input type="checkbox"/> | ACO-1 well location/intent (Form C-1) location do not match. Please confirm the location.* | <input type="checkbox"/> | Other: Spud Date, Date Reached TD, and Completion Date. |
| | | <input type="checkbox"/> | Note: Cement Tickets must be from company providing the cement, not necessarily the Contractor. |

K.C.C. regulation 82-3-107 provided confidentiality, upon written request for a period of one year, from such letter request. Confidentiality rights are waived if the ACO-1's remain incomplete, or is not timely filed (within 120 days from the wells spud date) including: Electric logs, geologist's sample reports, driller's logs, and Kansas Geological Survey Requested samples.

Do no hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6209 if there are any questions. Please return this form and any enclosures with your reply.

Sincerely,

Janet Pierce
Production Department

* NOTE: If the intent is incorrect, you need to file a corrected intent.

jlp

| Needed | Approvals | Recv'd |
|--------|----------------|--------|
| X | AFE | |
| X | Surf Sundrv | |
| X | DH Sundrv | |
| X | Notice of Int. | |
| | NPDES | |
| | Pit Sundrv | |

C.R.Adams *C.R.Adams*
September 19, 1996

Evans E #6
Stockholm Field
Greeley County, Kansas
Plug and Abandon
AFE # 3-879-96

WELL DATA:

Location: 2310' FSL, 2310' FWL, Sec.11, T16S, R43W

Elevation: GL: 3910' KB: 3920'

Depths: TD: 5300' PBTD: 5262'

Casing: Surface: 8 5/8", 8 Round, K-55 set 459'

Production: 4 1/2", 10.5#, K-55 set at 5300'

Perforations: 5158'-5178'

Current Status: TA'd Morrow producer with tubing anchor stuck at 5175'. Top of fish at 5038' and bottom of fish at 5210'. RBP set at 5002'.

DISCUSSION:

Funds for this project were justified by approval of AFE #3-879-96.

PROCEDURE:

1. MIRU. POH with tubing. RIH and release RBP. POH and lay down tool. Round trip 4 1/2", 10.5 # scraper to bottom at 5000'. RIH and set 4 1/2" cement retainer at 4970'.
2. Rig up service company. Hold safety meeting. Establish rate below retainer and pump 60 sacks of Class "H" containing 0.75% Halad 322 below retainer, leaving a 10 sack cement plug on top of retainer.
3. POH to 4910' and pump 9.0# mud from 4852'-3000'. POH to 3000' and pump 100 sacks cement to fill casing and squeeze leaks at 2821'-2757'. POH. WOC 4 hours.
4. RIH and tag cement above leaks. If cement is not above leaks, spot enough cement to cover leaks at least 100'.

STATE COMMISSION

DEC 31 1997

COMMISSION DIVISION
KANSAS

30 9/18

5. Fill casing from step #4 cement tag to 1674' with 9.0 # mud. Pump sacks of cement from 1674' to 1334' to cover the fresh water zone Dakota bottom at 1624' and top at 1384' with at least 50' of cement above and below this zone.
6. Fill casing from 1334' to 600' with 9.0 # mud.
7. Pump 51 sacks cement from 100' below surface casing shoe depth to surface.
8. Cut 8 5/8" casing off 4' below ground level. Top off casing and annulus with at least a 10 sack plug to surface. Weld on marker plate with the following information:

Marathon Oil Company
Evans E #6
Section 11, T16S, R43W
Greeley County, Kansas
<Date of Abandonment>

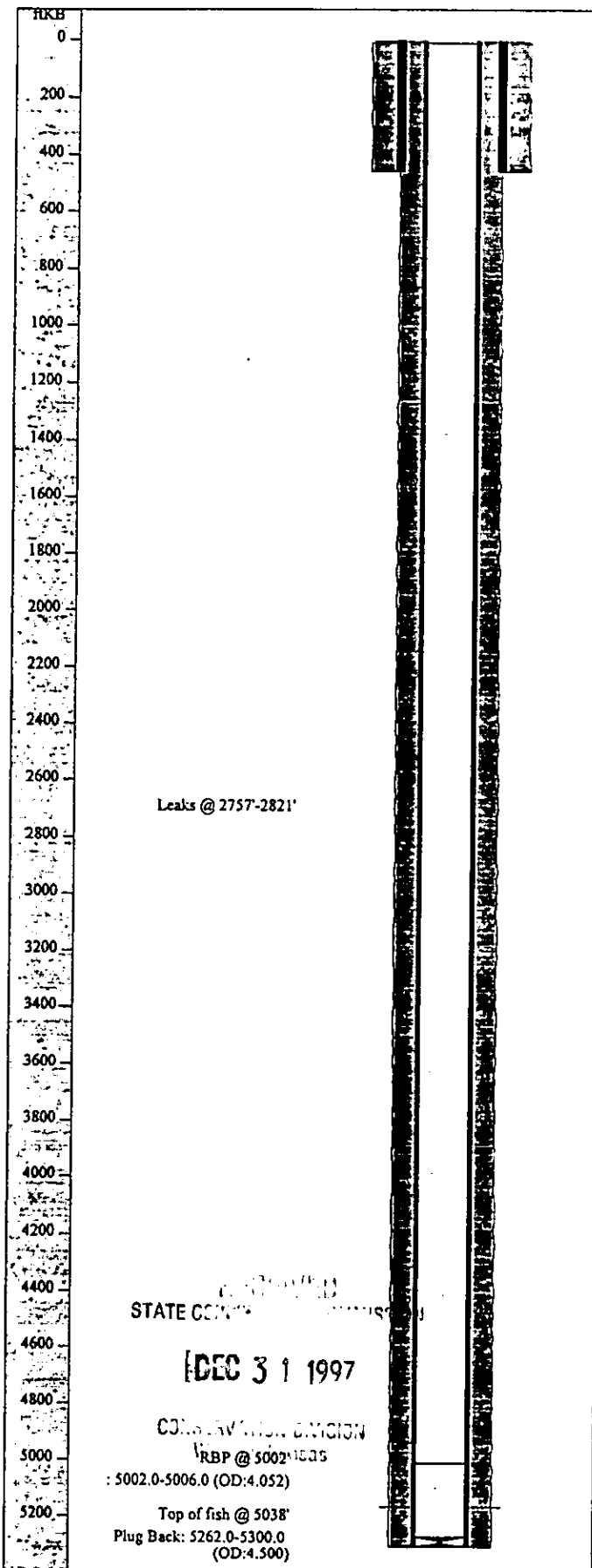
Approved: DJH 5/16/97 DJH
Approved: WTR 6/18/97 WTR

CRA/vls

cc: J.L. Miskimins (3 copies)
R.P. Meabon

"WRF"
D.J. Haman
W.T. Reish

MARATHON OIL COMPANY



| General Well Information | |
|---------------------------------|--|
| Lease Name - Evans E # 6 | |
| API Code - 15-071-20310 -0001 | |
| State - Kansas | |
| County - Greeley | |
| District - | |
| Permit No. - | |
| TD Measured - 5300' PBTD- 5262' | Permit - |
| Reservoir - Morrow | Spud - Saturday, October 15, 1983 |
| Field - Stockholm | Finish Dril - Wednesday, October 26 1983 |
| Field Code - | Completion - Tuesday, November 8, 1983 |
| Basin - | Abandon - |
| Basin Code - | Not Used - |

| Well Location | |
|-------------------|--------------------------------|
| Meridian - 6 th. | |
| Twship - 16 South | Not Used - 2310' FSL 2310' FEL |
| Range - 43 West | Not Used - KB- 3920' |
| Section - 11 | Not Used - GL- 3910' |
| Quarter - NW SE | Not Used - |

| Casing Equipment Report | | | | | | | | | | | |
|-------------------------|-------------|-------------|------------|------------|------|---------|---------|-------------|------|------|----------|
| Surface | | | | | | | | | | | |
| Date Run | Date Pulled | Description | Top (ftKB) | Btm (ftKB) | Jnts | OD (in) | ID (in) | WT (lbs/ft) | Grd | Thrd | Comments |
| 3/23/94 | | Casing | 0.0 | 459.0 | 0 | 4.825 | 4.097 | 24.00 | K-55 | | |

| Production | | | | | | | | | | | |
|------------|-------------|-------------|------------|------------|------|---------|---------|-------------|------|------|----------|
| Date Run | Date Pulled | Description | Top (ftKB) | Btm (ftKB) | Jnts | OD (in) | ID (in) | WT (lbs/ft) | Grd | Thrd | Comments |
| 3/23/94 | | Casing | 0.0 | 5300.0 | 0 | 4.500 | 4.052 | 10.50 | K-55 | | |

General Notes:

[7/25/85]
Pumped 1000 gals. 7.5% MCA and additives.

[3/15/94]
During wellwork, the tbg. was backed off at 5038' due to a stuck tbg. anchor catcher. The equipment left in the hole was as follows:
 1 Jt. 2 3/8" tbg. 32.40'
 1 Sub 2 3/8" 3.10'
 1 Permanent SV Assem. 4.20'
 3 Jts. tbg. 2 3/8" 97.25'
 1 4 1/2" x 2 3/8" TAC 3.10'
 1 Jt. 2 3/8" tbg. 32.41'

A RBP was set at 5002' and casing leaks were isolated at 2757'-2821'. A rate could be established of 2 BPM at 300 psi into these leaks.

[6/29/94]
BHPB indicated fluid level at 1100'

| Perforations | | | | | | |
|--------------|------------|------------|------------|-----------------|--------|----------|
| Date | Top (ftKB) | Btm (ftKB) | Shots (ft) | Type | Status | Comments |
| 11/8/83 | 5158.0 | 5178.0 | 2.0 | Jet perforation | | |

| Formations / Horizons | | | | | | | |
|-----------------------|------------|----------|---------------|------|----------|----------|----------|
| Top (ftKB) | Btm (ftKB) | Not Used | Formation | Code | Not Used | Not Used | Comments |
| 5158.0 | 0.0 | 11/1/83 | L. Morrow SS | | | | |
| 5226.0 | 0.0 | 11/1/83 | Keyes | | | | |
| 5242.0 | 0.0 | 11/1/83 | Mississippian | | | | |
| 1384.0 | 1624.0 | 11/1/83 | Dakota | | | | |
| 3458.0 | 0.0 | 11/1/83 | Neva | | | | |
| 3662.0 | 0.0 | 11/1/83 | Wabaunsee | | | | |
| 3894.0 | 0.0 | 11/1/83 | Topeka | | | | |
| 4122.0 | 0.0 | 11/1/83 | Heebaer | | | | |
| 4224.0 | 0.0 | 11/1/83 | Lansing | | | | |
| 4620.0 | 0.0 | 11/1/83 | Marmaton | | | | |
| 4700.0 | 0.0 | 11/1/83 | Ft. Scott | | | | |
| 4748.0 | 0.0 | 11/1/83 | Cherokee | | | | |
| 4882.0 | 0.0 | 11/1/83 | Atoka | | | | |
| 5050.0 | 0.0 | 11/1/83 | Morrow | | | | |

EVANSE #6

Dakota Top

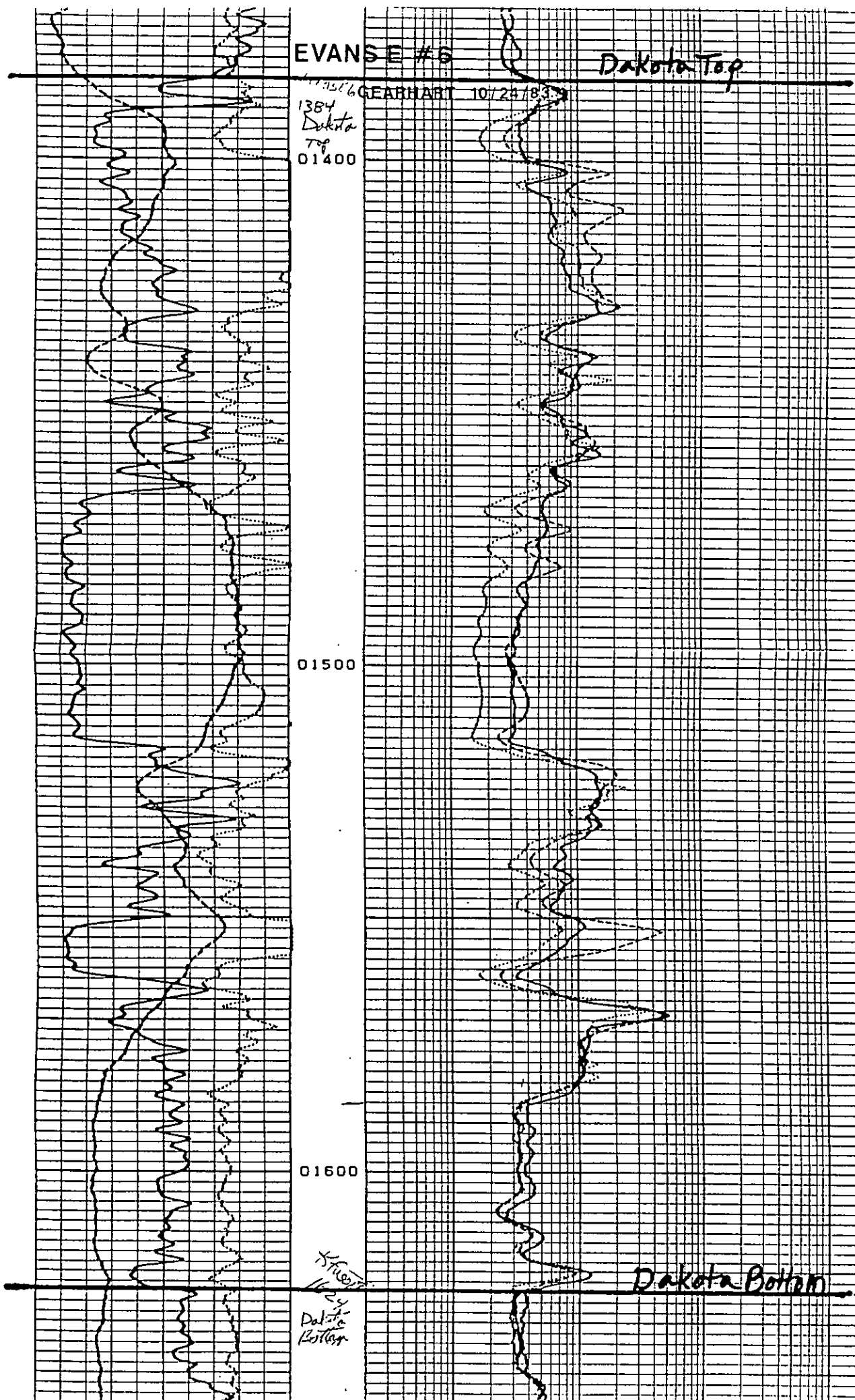
1384
Dakota
Top
01400

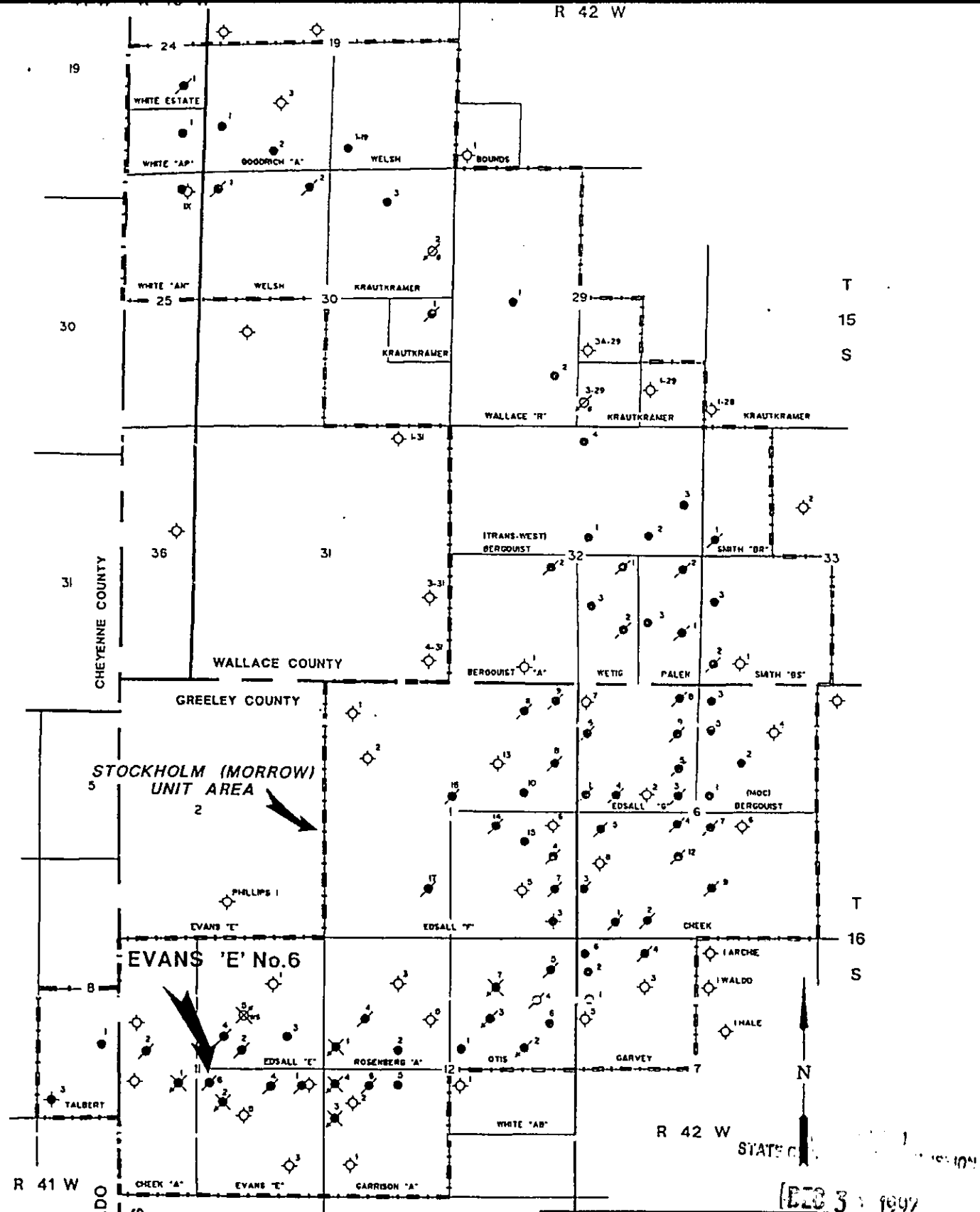
01500

01600

5 feet
Dakota
Bottom

Dakota Bottom





pkon/stockholm/stockholm.afe
pkon/stockholm/morr_unil.bmp

- LEGEND --
- PRODUCING OIL WELL
 - ◌/ SHUT-IN OR TA'D WELL
 - ⊗ WATER INJECTION WELL
 - ⊙ GAS INJECTION WELL
 - ◇ DRY HOLE
 - ⊕ ABANDONED OIL WELL
 - ⊖ WATER SUPPLY WELL

MARATHON OIL COMPANY
ROCKY MOUNTAIN REGION
STOCKHOLM FIELD
WALLACE & GREELEY CO.S KANSAS
CHEYENNE CO. COLORADO

0 1/2 1 MILE

PLUG & ABANDON
EVANS 'E' No.6
AFE 3-879-96

Figure No.1

Operator Name Marathon Oil Company

Lease Name Evans E

Well # 6

Sec. 11 Twp. 16S Rge. 43

East

County Greeley

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

N/A

Log Formation (Top), Depth and Datums Sample

| Name | Top | Datum |
|-----------|-------|--------|
| Neva | 3458' | 452' |
| Wabaunsee | 3662' | 248' |
| Topeka | 3894' | 16' |
| Heebaer | 4122' | -212' |
| Lansing | 4224' | -314' |
| Marmaton | 4620' | -710' |
| Ft. Scott | 4700' | -790' |
| Cherokee | 4748' | -838' |
| Atoka | 4882' | -972' |
| Morrow | 5050' | -1140' |

CASING RECORD

Keys New Used
Mississippi 5226' -1316'
5242' -1332'

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24 | 459' | C1. 'H' | 275 | 3% CaCl2 |
| Production | 7-7/8" | 4-1/2" | 10.5 | 5300' | 50-50 Poz | 250 | 5% Salt |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|--|--|
| 4 | 5158'-5178' | |
| | | |
| | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|--------|--------|-----------|--|
| | 2-3/8" | 5218' | --- | |

Date of First, Resumed Production SWD or Inj. 11/20/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 3.2 | STATE | SECTION 0 | --- | 40° |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Reinjectd

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

DEC 31 1993

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30689

Name: Marathon Oil Company

Address 1501 Stampede Avenue

City/State/Zip Cody, WY 82414-4721

Purchaser: Koch

Operator Contact Person: R.P. Meabon

Phone (307) 587-4961

Contractor: Name: Gibson Well Service

License: 5866

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Marathon Oil Company

Well Name: Evans E #6

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ P8TD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

10/15/83 10/25/83 11/8/83
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20310-0001

County: Greeley

NW - NW - SE - Sec. 11 Twp. 16S Rge. 43 ^E/_W

2310 Feet from N (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Evans E Well # 6

Field Name Stockholm

Producing Formation Morrow

Elevation: Ground 3910' KB 3920'

Total Depth 5300' P8TD 5262'

Amount of Surface Pipe Set and Cemented at 459 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ 200 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon

Title Regulatory Coordinator Date 4/15/94

Subscribed and sworn to before me this _____ day of _____, 19 _____.

Notary Public _____

Date Commission Expires _____

| | | |
|--------------------------|--------------------------|--|
| K.C.C. OFFICE USE ONLY | | |
| F | <input type="checkbox"/> | Letter of Confidentiality Attached |
| C | <input type="checkbox"/> | Wireline Log Received |
| C | <input type="checkbox"/> | Geologist Report Received |
| Distribution | | |
| <input type="checkbox"/> | KCC | <input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA |
| <input type="checkbox"/> | KGS | <input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify) |



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltman, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 5, 1998

Marathon Oil Company
1501 Stampede Avenue
Cody WY 82414-4721

Evans E #6
API 15-071-20,310
2310 FSL 2310 FEL
Sec. 11-16S-43W
Greeley County

Dear Marathon Oil Company,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760