

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Smith Cattle, Inc.

API NO. 15-071-20,255-0000

ADDRESS Box 399

COUNTY Greeley

Tribune, Ks. 67879

FIELD Byerly

\*\*CONTACT PERSON Joe E. Smith

PROD. FORMATION

PHONE 316-376-4254

LEASE Brunswig

PURCHASER

WELL NO. #13

ADDRESS

WELL LOCATION NE NE-NE

DRILLING Lakin Drilling Company

440 Ft. from East Line and

CONTRACTOR

330 Ft. from North Line of

ADDRESS Box 69

the 18 SEC. 18S TWP. RGE. 39W

Lakin, Ks. 67860

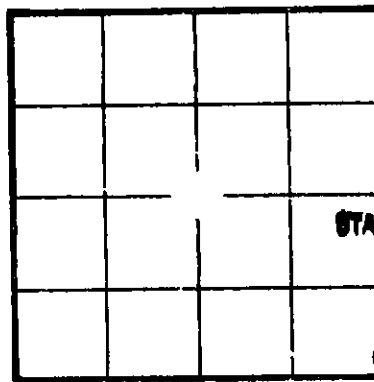
WELL PLAT

PLUGGING Lakin Drilling Co.

CONTRACTOR

ADDRESS Box 69

Lakin, Ks. 67860



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

APR - 1 1982

CONSERVATION DIVISION Wichita Kansas

TOTAL DEPTH 3035 PBDT

SPUD DATE 2-20-82 DATE COMPLETED 2-24-82

ELEV: GR 3537 DF KB 3545

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 311' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF GREELEY SS, I,

Joe E. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Smith Cattle, Inc

OPERATOR OF THE Brunswig LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 13 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT KNOWS THE CONTENTS AND NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF March, 1982

(S) Joe E. Smith

Karen L. [Signature]

Karen L. [Signature]

MY COMMISSION EXPIRES: April 17, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION MAR 29 1982 CONSERVATION DIVISION Wichita Kansas

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			B/Stone Corral	2525
			T/Chase Group	2705

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	311	H	220	3% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas Dry MCF	Water % bbls.	Gas-oil ratio CFPB
--	--------------	-------------------	---------------------	-----------------------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------