

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 15-071-20,568-0000

County Greeley

C SW SE Sec. 2 Twp. 18S Rge. 43 X E  
W

Operator: License # 30606

660 Feet from S/N (circle one) Line of Section

Name: Murfin Drilling Company, Inc.

1980 Feet from E/W (circle one) Line of Section

Address 250 North Water, Suite 300

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Wichita, Ks. 67202

City/State/Zip Wichita, KS 67202

Lease Name COYOTE-DCX Well # #1

Purchaser: OXY USA

Field Name \_\_\_\_\_

Operator Contact Person: Larry Jack

Producing Formation Morrow

Phone (316) 267-3241

Elevation: Ground 3903 KB 3912

Contractor: Name: Murfin Drilling Company, Inc

Total Depth 5300' PBD 5258'

License: 30606

Amount of Surface Pipe Set and Cemented at 552' Feet

Wellsite Geologist: Scott Banks

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No

Designate Type of Completion

If yes, show depth set 1975 Feet

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If Alternate II completion, cement circulated from 1975

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.

feet depth to surface w/ 400 sx cmt.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

Drilling Fluid Management Plan ACT II  
(Data must be collected from the Reserve Pit)

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Operator: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Operator Name \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBD

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

7-25-92 8-2-92 8-14-92

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry M Jack

Title Production Manager Date 8/24/92

Subscribed and sworn to before me this 24 day of August 19 92.

Notary Public Kerran Redington

Date Commission Expires 2/6/94



RECEIVED  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
F  Wireline Log Received  
C  Geologist Report Received  
Distribution:  KCC  SVD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
9-10-92  
EVALUATION DIVISION

Operator Name Murfin Drilling Co., Inc. Lease Name COYOTE-DCX Well # 1  
 Sec. 2 Twp. 18S Rge. 43  East  West  
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 See attached supplement

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached supplement

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	552'	Lite	150 <input checked="" type="checkbox"/> SX	3% cc
					Common	125 SX	3% cc
Production	7 7/8	5 1/2	15.5	5304	Class A	200	10% salt
					Lite	350	
					Class A	50	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5174-80	none	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>5149</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
8/14/92					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	480	--	--	--	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval as above \_\_\_\_\_

ORIGINAL

RELEASED

SEP 14 1992

Supplement to ACO-1

FROM CONFIDENTIAL

Operator: Murfin Drilling Company, Inc.

Well: COYOTE-DCX #1  
C SW SE (660' FSL 1980' FEL)  
Sec. 2-18S-43W  
Greeley County, Ks.

API# 15-071-20,568

ADD 9-4

CONFIDENTIAL

DST INFORMATION:

DST #1: 5172-5205 (Morrow)

30-60-60-120

IF: Strong blow GTS 20 min. 7 mcf 1st flow  
FF: 10 min 3 mcf, 40 min 7 mcf, 60 min 4.7 mcf  
REC: 2100' Clean Gassy Oil  
FP: 752-896/940-940#  
SIP: 940-940#  
HP: 2622-2611#  
Sample Chamber 2500 cc total volume sampler  
1750 cc recovered all oil  
3.175 cfg

LOG TOPS:

TOPEKA	3856	(+ 57)
HIEBNER	4094	(-182)
TORONTO	4130	(-218)
LKC	4170	(-258)
STARK	4454	(-452)
MARMATON	4586	(-674)
CHEROKEE	4734	(-822)
ATOKA	4936	(-1024)
MORROW SH	5068	(-1156)
MORROW SD	5173	(-1261)
MORROW LM	5190	(-1228)
MISS	5248	(-1336)
TD	5305	(-1393)

RECEIVED  
STATE DEPARTMENT OF REVENUE

SEP 10 1992

STATE DEPARTMENT OF REVENUE  
STATE OF MISSOURI

MURFIN DRILLING CO., INC.  
COYOTE-DCX #1  
Greeley County, KS

CONFIDENTIAL

RELEASED

SEP 14 1992

FROM CONFIDENTIAL

Cumulative monthly production history:

August, 1992	3228 BO	
September, 1992	5989 BO	
October, 1992	4251 BO	
November, 1992	2159 BO	15627 BO Cum.

AUG 24  
CONFIDENTIAL

RECEIVED  
STATE OF KANSAS COMMISSION

DEC 17 1992

STATE OF KANSAS  
WHITE PAPER



ORIGINAL

REMITTANCE ADVICE

INVOICE DATE  
09/03/92

OFFICE BILLING INQUIRIES TO 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	PERIOD BJ SERVICES CO. USA P.O. BOX HOUSTON, TX 77297
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ACCT NO 2	INVOICE NO 059055
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AUTHORITY 059055
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PLANT ORDER REF NO N/A
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MURPIN DRILLING

SEP 14 1993

FROM CONFIDENTIAL

BOX 661  
COLBY KS 67701

WELL NUMBER : 7      CUSTOMER NUMBER : 2579 - 0

BASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTRICT NO
GCX-COVOTE	14	14AB		Jakley	585
JOB LOCATION/FIELD	WPA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
N/A		08/03/92	LAND-LONG STRING/PRODUCT		

PROJECT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	UOM	EXTENDED PRICE
10422540	56.00	FL-50	7.89	LB	442.84
10424005	38.00	CD-31	4.07	LB	154.66
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING E	1.73	GAL	865.00
10430520	1.00	5-1/2" TOP RUBBER PLUG	58.00	EA	58.00
10880001	227.10	MIXING SERVICE CHARGE DRY MATERIAL	1.16		267.44
10902505	1.00	ROTATING HEAD, WHEN USED WITH BJ-T	200.00		200.00
10940101	686.40	DRAYAGE, PER TON MILE	0.79		542.26
			SUBTOTAL		8,767.67
			DISCOUNT		2,454.94

AUG 24  
CONFIDENTIAL

ACCOUNT	DESCRIPTION	AMOUNT	REMARKS
	1.00007 LOGAN	4,466.95	
	4.90007 KS-NEW WELL	4,466.85	
		8,933.80	

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 10 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	6,576.27
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ORIGINAL

REMITTANCE ADVICE

INVOICE DATE  
08/03/92

DIRECT BILLING INQUIRIES TO 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	BY BJ SERVICES CORP USA P.O. BOX 194478 HOUSTON, TX 77297
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DATE	INVOICE NO.
1	059055

AUTHORIZED BY
059055

PURCH ORDER #
N/A

MURFIN DRILLING

FROM CONFIDENTIAL

BOX 661  
COLBY KS 67701

COMP  
of PL

WELL NUMBER : 7

CUSTOMER NUMBER : 2579 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTRICT NO.
CCX-COVOTE #1	14	14AB		Dakley	585
JOB LOCATION/FILE	VIA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
N/A		08/03/92	LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	QTY	EXTENDED PRICE
10100333	1.00	CEMENT CASING 5.001 TO 5.500 FEET	1555.00		1,555.00
10109005	66.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		163.02
10409600	8.00	5-1/2 CENTRALIZERS (W)	46.75	GAL	374.00
10409600	2.00	5-1/2 BASKETS (B)	140.00	GAL	280.00
10409600	14.00	5° ROTATING SCRATCHERS (	33.50	GAL	469.00
10409600	1.00	5-1/2 PORT COLLAR (B)	1560.00	GAL	1,560.00
10409600	1.00	5-1/2 LOC RING (B)	16.65	GAL	16.65
10409600	1.00	5-1/2 INSERT (W)	188.00	GAL	188.00
10409600	1.00	5-1/2 GUIDE SHOE (W)	124.00	GAL	124.00
10409600	1.00	BAKER LOC COMPOUND (B)	22.80	GAL	22.80
10410504	200.00	CLASS #A# CEMENT	7.11	CF	1,422.00
10415038	1900.00	A-B SALT	0.12	LB	228.00

ACCOUNT	RECEIVED STATE CORPORATION COMMISSION SEP 10 1992 CONSERVATION DIVISION Wichita, Kansas
TAX EXEMPTION STATUS:	

TELEPHONE:  
AREA CODE 913 483-2627

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Murfin Drilling Co.  
250 N. Water #300  
Wichita, KS 67202

INVOICE NO. 62243  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME DCX Coyote #1  
DATE July 25, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 125 sks @\$5.50	\$687.50	
Chloride 8 sks @\$21.00	168.00	
Bitewate 150 sks @\$4.25	<u>637.50</u>	\$1,493.00
Handling 275 sks @\$1.00	275.00	
Mileage (95) @\$.04¢ per sk per mi	1,045.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	190.00	
251' @\$.39¢ over 300'	97.89	
1 plug	<u>42.00</u>	<u>2,029.39</u>
	Total	\$3,522.89
Cement circulated		(704.58)
		<u>\$ 2,818.31</u>

AUG 24  
CONFIDENTIAL

Thank you!

90218 004 W 9615 3522.89  
(704.58)

*Comt Coy*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED  
SEP 10 1992  
FROM CONFIDENTIAL

RECEIVED  
STATE COMPTROLLER'S COMMISSION  
CONSULTATION DIVISION  
WICHITA, KANSAS  
SEP 10 1992

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-071-20568-0000  
 Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

3254

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date 7-25-92 Sec 2 fwp. 185 Range 43 Called Out 9 PM On Location 9 PM 7-26 Job Start 01:30 Finish 02:15

Lease Coyote Well No. 1 Location 96 ft pressure line 1/4 N 1/2 E 1 N County Greeley State Ks.

Contractor Murfin 24

Type Job Surface

Hole Size 12 1/4 T.D. 5.52

Csg. 8 5/8" 23\* Depth 5.51

Tbg. Size \_\_\_\_\_ Depth \_\_\_\_\_

Drill Pipe \_\_\_\_\_ Depth \_\_\_\_\_

Tool \_\_\_\_\_ Depth \_\_\_\_\_

Cement Left in Csg. 15' Shoe Joint \_\_\_\_\_

Press Max. \_\_\_\_\_ Minimum \_\_\_\_\_

Meas Line no Displace 34.2

Perf. \_\_\_\_\_

**EQUIPMENT**

*Surface*

Pumptrk	No. <u>158</u>	Cementer	<u>Gary</u>
		Helper	<u>AUG 24 Bill</u>
Pumptrk	No. _____	Cementer	<u>CONFIDENTIAL</u>
		Helper	<u>CONFIDENTIAL</u>
Bulktrk	<u>220</u>	Driver	<u>Keith</u>
Bulktrk	<u>AC</u>	Driver	

**DEPTH of Job**

Reference:	<u>Pump Truck</u>	<u>380.00</u>
	<u>Mileage 95</u>	<u>190.00</u>
	<u>8 5/8" TWP</u>	<u>42.00</u>
	<u>251 39</u>	<u>97.89</u>
		<u>709.89</u>

Remarks: Cement did circulate.  
Approx 5 bbl.

*Thank you  
 Alan L. New*

Owner Same

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Murfin Drig Co.

Street 250 N. Water #300

City Wichita State 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_

X Louis M. K...

**CEMENT**

Amount Ordered	<u>150 L. + 3% CC</u>	<u>125 Can 2% Gel 3% CC</u>
Consisting of		
Common	<u>125 Can</u>	<u>5.50 687.50</u>
Poz. Mix		
Gel.		
Chloride	<u>85k</u>	<u>2.00 168.00</u>
Quickset		
<u>Litecrete 1505k.</u>	<u>4.25</u>	<u>637.50</u>
	<u>Sales Tax</u>	
Handling	<u>275</u>	<u>1.00 275.00</u>
Mileage	<u>95</u>	<u>1045.00</u>
	Sub Total	
	Total	<u>2813.00</u>

Floating Equipment

TOTAL \$ 3522.89

LESS DISC 704.58

RECEIVED  
 STATE OF KANSAS COMMISSION  
2818 ac 31  
 SEP 10 1992

CONSERVATION DIVISION  
 WICHITA, KANSAS





REMITTANCE ADVICE

INVOICE DATE

08/03/92

DIRECT BILLING INQUIRIES TO	TERMS	REMIT TO
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	SJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297

PAGE	INVOICE NO.
2	059055

AUTHORIZED BY
059055

PURCH. ORDER REF. NO.

MURFIN DRILLING

SEP 14 1992

FROM CONFIDENTIAL

BOX 661  
COLBY KS 67701

WELL NUMBER : 7      CUSTOMER NUMBER : 2574 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
COX-COYOTE	14	1448		lakley	585
JOB LOCATION FIELD	N/A DISTRICT	DATE OF JOB	TYPE OF SERVICE		
N/A		08/03/92	LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	EXTENDED PRICE
10422540	56.00	FL-50	7.89	LB	441.84
10424005	38.00	CO-31	4.07	LB	154.66
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING E	1.73	GAL	865.00
10430520	1.00	5-1/2" TOP RUBBER PLUG	58.00	EA	58.00
10880001	227.10	MIXING SERVICE CHARGE DRY MATERIAL	1.16		263.44
10902505	1.00	ROTATING HEAD, WHEN USED WITH BJ-T	200.00		200.00
10940101	686.40	DRAYAGE, PER TON MILE	0.79		542.26
			SUBTOTAL		8,767.67
			DISCOUNT		2,454.94

AUG 24  
CONFIDENTIAL

ACCOUNT			
	1.0000% LOGAN	4,466.95	44.66
	4.9000% KS-NEW WELL	4,466.85	218.88
			RECEIVED
			STATE CORPORATE COMMISSION
			DEC 17 1992
			IV/
			ichid

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

6,576.27



REMITTANCE ADVICE

INVOICE DATE
08/03/92

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77237

PAGE	INVOICE NO.
1	059055

AUTHORIZED BY:
059055

PURCH ORDER REF. NO.
N/A

MURFIN GRILLING

BOX 661  
COLBY KS 67701

*comp  
of PL*

WELL NUMBER : 7

CUSTOMER NUMBER : 2575 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DIST. NO.
CKX-COYOTE	14	14AB		Jaklev	585
JOB LOCATION/FIELD	MA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
N/A		08/03/92	LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
1010033	12.00	CEMENT CASING 5.001 TO 5.500 FEET	149.50		1,794.00
10109005	66.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		163.02
10409600	8.00	5-1/2 CENTRALIZERS (W)	46.75	GAL	374.00
10409600	2.00	5-1/2 BASKETS (B)	140.00	GAL	280.00
10409600	14.00	5" ROTATING SCRATCHERS (	33.50	GAL	469.00
10409600	1.00	5-1/2 PORT COLLAR (B)	1560.00	GAL	1,560.00
10409600	1.00	5-1/2 LDC RING (B)	16.65	GAL	16.65
10409600	1.00	5-1/2 INSERT (W)	188.00	GAL	188.00
10409600	1.00	5-1/2 GUIDE SHOE (W)	124.00	GAL	124.00
10409600	1.00	BAKER LDC COMPOUND (B)	22.80	GAL	22.80
10410504	200.00	CLASS "A" CEMENT	7.11	CF	1,422.00
10415038	1900.00	A-5 SALT	0.12	LB	228.00

AUG 24  
CONFIDENTIAL

RELEASED  
SEP 16 1992

FROM CONFIDENTIAL

ACCOUNT NO.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 17 1992  
Wichita Kansas

TAX EXEMPTION STATUS:



REMITTANCE ADVICE

INVOICE DATE: 08/10/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE: 1 INVOICE NO.: 059057

AUTHORIZED BY: 059057

PURCH. ORDER REF. NO.: 1/2

MURFIN DRILLING

BOX 661  
COLBY KS 67701

COMP BY PK

WELL NUMBER: 1 CUSTOMER NUMBER: 2579 - 0

LEASE NAME AND NUMBER CX-COYOTE 11	STATE 14	COUNTY/PARISH 14AP	CITY Oakley	DISTRICT NAME 585	DISTRICT NO.
JOB LOCATION/FIELD /A	LIMIT/DISTRICT	DATE OF JOB 08/10/92	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100400	2.00	EACH ADJUTL HOUR OF FRACTION ON LCC	174.00		348.00
10101805	1.00	OUTSIDE JOBS AFTER CASING JOB EA A	632.00		632.00
10109005	66.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		163.02
10410504	279.00	CLASS "A" CEMENT	7.11	CF	1,976.58
10415018	122.00	FLY ASH	3.81	CFT	464.82
10420145	1800.00	BJ GEL. BENTONITE. PER POUND	0.15	LB	270.00
10880001	430.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		498.80
10940101	1221.00	DRAYAGE, PER TON MILE	0.79		964.59
SUBTOTAL					5,317.81
DISCOUNT					1,329.47

ACT II

NOV 24 CONFIDENTIAL

RELEASED

SEP 1 4 1992

ACCOUNT:	1.0000% LOGAN	2,033.54	20.33
	4.9000% KS-NEW WELL	1,633.54	99.64
TAX EXEMPTION STATUS:			STATE CORPORATION COMMISSION
PAY THIS AMOUNT			RECEIVED
			DEC 17 1992
			Wichita, Kansas

4,108.31



ORIGINAL

REMITTANCE ADVICE

INVOICE DATE

08/10/92

713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE	INVOICE NO
1	059057

AUTHORIZED KEY
059057

FLIGHT ORDER REF NO
N/A

MURFIN DRILLING

BOX 661  
COLBY KS 67701

COMP  
BY PL

WELL NUMBER : 1

CUSTOMER NUMBER : 2574 - 0

WELL NAME AND NUMBER	STATE	COUNTY/PARISH	DATE OF JOB	DISTRICT NAME	DISTRICT NO
CCX-COVOTE 11/	14	14AR		Daklog	585
JOB LOCATION/FIELD	VIA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
N/A		08/10/92	LAND-LONG STRING/PRODUCT		

APPLIC NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	EXTENDED PRICE
10100400	2.00	EACH ADJUT HOUR OF FRACTION ON LOG	174.00		348.00
10101805	1.00	OUTSIDE JOBS AFTER CASING JOB EA A	632.00		632.00
10109005	66.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		163.02
10410504	279.00	CLASS #A CEMENT	7.11	CF	1,976.58
10415018	122.00	FLY ASH	3.81	CFT	464.82
10420145	1500.00	BJ GEL. DRNTGLNTE. PER POUND	0.18	LB	270.00
10850001	430.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		498.80
10940101	1221.00	DRAYAGE, PER TON FILE	0.79		964.59
			SUBTOTAL		5,317.82
			DISCOUNT		1,329.47

RELEASED  
SEP 14 1993  
FROM CONFIDENTIAL  
AUG 24  
CONFIDENTIAL

ACCOLN	1.0000% LOGAN	2.032.54	RECEIVED STATE CORPORATION COMMISS SEP 10 1992 CONSERVATION DIVIS Wichita Kansas
	4.9000% KS-NEW WELL	2.037.54	

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

4,108.31