

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TIGHT HOLE

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

TIGHT HOLE

LICENSE # 5171 EXPIRATION DATE 4/18/84

OPERATOR TXO Production Corp. API NO. 15-071-20312-0000

ADDRESS 1800 Lincoln Center Bldg. COUNTY Greeley
Denver, Colorado 80264 FIELD Stockholm S.W.

** CONTACT PERSON Frank D. Tsuru PROD. FORMATION L-Morrow
PHONE 303: 861-4246 Indicate if new pay. _____

PURCHASER The Permian Corp. LEASE Otis

ADDRESS 9810 E. 42nd St., Ste. 233 WELL NO. #2
Tulsa, Oklahoma WELL LOCATION SW SE NE

DRILLING CONTRACTOR J.W. Gibson Well Service Co. 2310 Ft. from North Line and
ADDRESS 1204 E. Burlington Ave. 990 Ft. from East Line of EE
Fort Morgan, Colorado 80701 the NE (Qtr.) SEC 12 TWP 16S RGE 43 (W).

PLUGGING None

CONTRACTOR ADDRESS _____

TOTAL DEPTH 5300' PBD 5256

SPUD DATE 11/22/83 DATE COMPLETED 12/22/83

ELEV: GR 3887 DF _____ KB 3897

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

	12		⊙

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 466' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank D. Tsuru, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank D. Tsuru
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of January, 1984.

Nada J. Branson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Commission Expires Dec. 14, 1988
201 Perry St., Westminister, CO 80030

RECEIVED
STATE CORPORATION COMMISSION
FEB 06 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

7670 44 7385 62154

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Otis #2 SEC 12 TWP 16S RGE 43 (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. No DST's run				
			Neva	3466
			Foraker	3555
			Wabaunsee	3673
			Topeka	3899
			Heebner	4128
			Lansing	4227
			Marmaton	4626
			Ft. Scott	4709
			Cherokee	4755
		Atoka	4890	
		Morrow	5063	
		Mississippian	5239	

RELEASED

JAN 18 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	406'	Class "C"	270	3% CaCl ₂
Production	7-7/8"	4-1/2"	10.5#	5300'	50-50 poz	225	5% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	.34"	5168-5175'

TUBING RECORD		
Size	Setting depth	Pecker set at
2-3/8"	5233	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Perforate w/ 1-9/16" thru-tubing gun from 5168-5175 w/ 2 jspf 16 holes.	5168-5175

Date of first production 12/23/83	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity 40.0
Estimated Production-L.P. Oil 50 bbls.	Gas MCF 40 % 20 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 5168-5175