

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 8/16/84

OPERATOR TXO Production Corp. API NO. 071-20317-00-00

ADDRESS 1800 Lincoln Center Bldg. COUNTY Greeley

Denver, Colorado 80264 FIELD S.W. Stockholm

\*\* CONTACT PERSON Frank D. Tsuru PROD. FORMATION L-Morrow

PHONE (303) 861-4246

PURCHASER The Permian Corp. LEASE Otis

ADDRESS 9810 E. 42nd St., Ste. 233 WELL NO. 3

Tulsa, Oklahoma WELL LOCATION NE SW NE

DRILLING J.W. Gibson Well Service Co. 1650 Ft. from North Line and

CONTRACTOR 1204 Burlington 1650 Ft. from East Line of

ADDRESS Fort Morgan, Colorado 80701 the NE (Qtr.) SEC 12 TWP 16 RGE 43 W

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 5300' PBTB 5257'

SPUD DATE 2/23/84 DATE COMPLETED 3/30/84

ELEV: GR 3896 DF KB 3906

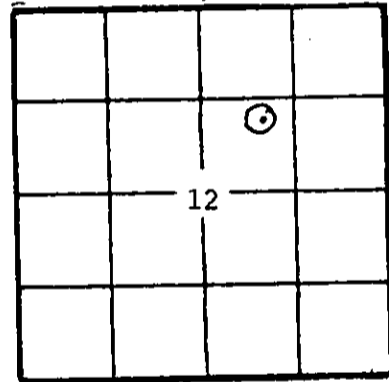
DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~CONCRETE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 475 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

*Rec'd 5-15-84*

Frank D. Tsuru, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Frank D. Tsuru*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of May, 1984.

*Nada J. Branson*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Dec. 14, 1986 4220 Perry St., Westminster, CO 80030

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TXO Production Corp. LEASE Otis SEC. 12 TWP, 16 RGE. 43 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests run.			Stone Corral	2744
			Lansing	4220
			Marmaton	4608
			Cherokee	4741
			Morrow	5035
			Miss.	5195

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12-1/4"	8-5/8"	24#	475	Class C	280	3% CaCl <sub>2</sub>
Production Csg.	7-7/8"	4-1/2"	10.5#	5300	50-50 poz	200	5% salt & 3/4% D-65

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	.23" Omega jet	5138-60
Size	Setting depth	Pecker set at			
2-3/8"	5210	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural Completion	5138-60

Date of first production 3/30/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40°
RATE OF PRODUCTION PER 24 HOURS	OH 93 bbls.	Water % 0 % 0 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 5138-60