

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE Nov. 5, 1983

OPERATOR TXO PRODUCTION CORP. API NO. 15-071-20293-0000

ADDRESS 1800 Lincoln Center Building COUNTY Greeley
Denver, Colorado 80264 FIELD Stockholm

** CONTACT PERSON Frank D. Tsuru PROD. FORMATION Morrow
PHONE (303) 861-4246

PURCHASER The Permian Company LEASE Rosenberg

ADDRESS 9810 E. 42nd Street, Ste. 233 WELL NO. "A" #1
Tulsa, Oklahoma 74145 WELL LOCATION 12-T16S-R43W

DRILLING J. W. Gibson 2310Ft. from North Line and
CONTRACTOR 1204 E. Burlington Ave. 340 Ft. from West Line of
ADDRESS Fort Morgan, Colorado 80701 the NW (Qtr.) SEC 12 TWP 16S RGE 43W.

PLUGGING N/A

CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

EFB 6-2-83

TOTAL DEPTH 5275' PBD 5224'

SPUD DATE 5/12/83 DATE COMPLETED 6/2/83

ELEV: GR 3905' DF _____ KB 3915'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 492' DV Tool Used? none.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

3088. 3104 ✓
29 @ 14 = 416 31 @ 14 = 434

A F F I D A V I T

Frank D. Tsuru, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank D. Tsuru (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 5TH day of July, 1983.

Nada J. Branson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Dec. 14, 1988
8220 Perry St. Westminster, CO 80031

RECEIVED
STATE CORPORATION COMMISSION
JUL 07 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

7670 114 7385 71453

OPERATOR _____

LEASE _____

SEC. _____

TWP. _____

RGE. _____

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - Lower Morrow IFP, TO w/ very weak blow FFP, TO w/ very weak blow Rec: 15' O&WCM Mud Rw=.319 @ 67F, Cl 24,000 ppm IHHP 2655#, 30 min IFP 45/45#, 60 min ISIP 425#, 60 min FFP 45/45#, 120 min FSIP 364#, FHHP 2503#, BHT 131F. BHSC @ 23#, 10 cc oil, 490 cc wtr, 1500 cc mud. Rw=.33 @ 68F, Cl 3850 ppm.	5144'	5176'	Stone Corral Topeka Lansing Marmaton Morrow Miss	2750' 3901' 4228' 4604' 5043' 5206'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surf csq	12-1/4"	8-5/8"	24#	503'	Cl "H"	290	2% CaCl ₂ , 1/2# & 1/4# Flo-seal
Prod csq	7-7/8"	4-1/2"	11.6#	5285'	50/50 poz	250	5% NaCl, 75% D-65, 2% KCL wtr.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A					
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8"	5100'	5112'	2	.36" dia	5130-5146'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production 6/8/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40
RATE OF PRODUCTION PER 24 HOURS OH 136 bbls.	Gas 0 MCF	Water 0 % Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold) TSIM		Perforations 5130-5146'