

TIGHT HOLE

AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE March 15, 1983

OPERATOR TXO Production Corp. API NO. 15-071-20308-0000

ADDRESS 1800 Lincoln Center Building COUNTY Greeley

Denver, CO 80264 FIELD Stockholm

** CONTACT PERSON _____ PHONE _____ PROD. FORMATION L- Morrow

PURCHASER The Permian Corp. LEASE White

ADDRESS 9810 E. 42nd Street Suite 233 WELL NO. AB #1

Tulsa, OK 74145 WELL LOCATION NW NW SE

DRILLING CONTRACTOR J W Gibson Well Service 2310 Ft. from South Line and

ADDRESS 1204 Burlington 2310 Ft. from East Line of

Fort Morgan, CO 80701 the SE (Qtr.) SEC 12 TWP 16S RGE 43W.

PLUGGING None

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		12	
		⊙	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 5291 PBD 5246

SPUD DATE 9-19-83 DATE COMPLETED 10-2-83

ELEV: GR 3891 DF _____ KB 3901

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 457' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank D. Tsuru, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank D. Tsuru
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December, 1983.

Sammy L. Willis
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 7th, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
DEC 12-8-83
CONSERVATION DIVISION
Wichita, Kan.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TXO Production Corp. LEASE White AB#1

SEC. 12 TWP. 16SRGE. 43W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO DST'S			Atoka	4896
			Morrow	5070
			Lower Morrow	5170
			Mississippian	5217
			DIL	Surface-5292
			FDC-CNL	3140 - 5290

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

RELEASED
 NOV 14 1984
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	457'	Class "H"	275	3% CaCl ₂
Production	7-7/8"	4½"	10.5#	5300'	50-50 poz	250	5% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 jspf	34" Dia.	5171-5181
Size	Setting depth	Packer set at			
2-3/8"	5100'	5100'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeezed perms w/ 100 sxs Class "H" cmt. drilled out cmt	5171 - 5173
& re-perforated from 5171-5173. Acidize w/ 500 gal MSR-100	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
TA		
DATA OF PRODUCTION	Oil	Gas
PERMITS		
Disposition of gas (vented, used on lease or sold)	Water	Gas oil ratio
	Perforations	5171-5173