## 

•	ľ	Y	P	E	

SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansdays after the completion of a well, regardless of Attach separate letter of request if the information of and Side Two will then be held confidential.  Applications must be made on dual completion, injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. elect	how the well was completed. mation is to be held confidential. on Side One will be of public  commingling, salt water disposal, crical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) K	(CC# (316) 263-3236.
LICENSE # 5171 EXPIRATION DAT	re March 15, 1983
OPERATOR TXO Production Corp.	API NO. <u>15-071-20308</u> -
ADDRESS 1800 Lincoln Center Building	COUNTY Greeley
Denver, CO 80264	FIELDStockholm
	PROD. FORMATION L- Morrow
PHONE	I FACE
PURCHASER The Permian Corp.  9810 E. 42nd Street Suite 233	WELL NO. AB #1
ADDRESS	
	Line and
CONTRACTOR ADDRESS 1204 Burlington	2310Ft. from <u>Fast</u> Line of
Fort Morgan, CO 80701	the SE (Qtr.) SEC 12TWP16S RGE 43W.
PLUGGING None	WELL PLAT (Office Use Only)
CONTRACTOR	KCC KCC
ADDRESS	KGS
DPTD 5246	SWD/REP
TOTAL DEPTH 5291 PBTD 5246  SPUD DATE 9-19-83 DATE COMPLETED 10-2-83	— 12—— PLG.——
2001	-     0
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 457'	DV Tool Used? Yes
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Injection, Temporarily Abandoned, OWWO. Other	s, Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULA AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ATIONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT:	being of lawful age, hereby certifies
that: I am the Affiant, and I am familiar with the	contents of the foregoing Affidavit.
The statements and allegations contained therein	are true and correct.
•	French D. Osini
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 5 1	day of Wecember,
1983.	
	mmy 2 11)1/10
MY COMMISSION EXPIRES: January 7th 1986	(NØTARY PUBLIC)
•	· •
** The person who can be reached by phone regardi	ing any questions concerning this
information.	STATE CORPORATION COMMISSION
	DEC COMMISSION
	12 0 8 JOR.
	CONSERVATION DIVISION
-	Wichita Kan DIVISION

Disposition of ges (vented, used on lease or cold)

### Production   P	OPERATOR TXO	Production		<del></del>	White /	AB#1	SEC	12 TWP . 1	6S RGE. 43W		
Repart of all trings set == surface, intermediate, production, etc. CASING RECORD (New Morrow 5070 Lower Morrow 5170 Mississippiar 5217	Show all important zon	es of porosity and	contents there	of; cored interv	ais, and all dri	ll-stem tests, in		W GEOLOGICAL OTHER DESCRI	MARKERS, LOGS RUN, PTIVE INFORMATION,		
Report of all strings set - torface, intermediate, production, etc. CASING RECORD (New) FF (USed)	cluding depth interval t	ested, cushion used	, time tool ope	n, flowing and s	hut-in pressure:	I, and recoveries		NAME	DEPTH		
Report of all strings set - torface, intermediate, production, etc. CASING RECORD (New) FF (USed)	NO DST's						A	toka	4896		
Lower Morrow   5170   Mississippiar   5217   DIL   Surface-5292   FDC-CNL   3140 - 5290   FDC-CNL   Surface-5292   FDC-CNL	110 051 3			:			l				
Mississippiar   5217							1				
DIL   Surface-5290							İ				
FDC-CNL   3140 - 5290   FDC-							Mi	ississip <sub>l</sub>	oiar 5217		
Report of all strings set							Di	I L	Surface-5292		
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2							FE	C-CNL	3140 - 5290		
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2					<u> </u>						
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2											
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2											
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2											
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2											
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2											
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2	,										
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2											
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2								المركالي الأم	360		
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2								Mus.	4 (20A		
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2								Man .	MENDENTIAL		
Surface   12½"   8-5/8"   24#   457'   Class "H"   275   3% CaCl2		<del></del>					<u> </u>	BOW CO	24.		
Surface   12½"   8-5/8"   24#   457"   Class "H"   275   3% CaCl2		1	Size casing set	1		RECORD	(New) Y	or (Used)	Type and percent		
Production 7-7/8" 4½" 10.5# 5300' 50-50 poz 250 5% Salt  LINER RECORD - PERFORATION RECORD  Top, ft. Bettem, ft. Sacks cement Shots per ft. Size 6 type Depth Interval  TUBING RECORD 2 jspf 34" Dia. 5171-5181  Size Setting depth Packer set of 5100' 5100'  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth Interval treated  Squeezed perfs w/ 100 sxs Class "H" cmt. drilled out cmt 5171 - 5173  & re-perforated from 5171-5173, Acidize w/ 500 gl MSR-100  Depth Interval treated from 5171-5173, Acidize w/ 500 gl MSR-100  Depth Interval treated from 5171-5173, Acidize w/ 500 gl MSR-100											
LINER RECORD  - PERFORATION RECORD  Top, 11.  Bertom, 11.  Sacks cement Shors per 11.  Size 6 type Depth interval  2 jspf 34" Dia. 5171-5181  Size 2-3/8" Setting depth 5100' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of meterial used  Squeezed perfs w/ 100 sxs Class "H" cmt. drilled out cmt Squeezed perforated from 5171-5173. Acidize w/ 500 gl MSR-100.  Depth interval treated  8 re-perforated from 5171-5173, Acidize w/ 500 gl MSR-100.  Cravity TA  ANA OF PRODUCTION Only Get Water of Marie 1919											
TUBING RECORD  2 jspf 34" Dia. 5171-5181  Sixe 2-3/8" Setting depth 5100' 5100'  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Squeezed perfs w/ 100 sxs Class "H" cmt. drilled out cmt 5171 - 5173  & re-perforated from 5171-5173. Acidize w/ 500 gl MSR-100  Date of 10.2 production TA  Cravity  Ges Water of Cast unitable	Production	1-1/8"	45	110.5#	5300	<u> </u>	- <del>DO Z</del>	<u> </u>	5%_Salt		
TUBING RECORD  2 jspf 34" Dia, 5171-5181  Sixe 2-3/8" Setting depth 5100' 5100'  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Squeezed perfs w/ 100 sxs Class "H" cmt. drilled out cmt 5171 - 5173  8 re-perforated from 5171-5173, Acidize w/ 500 gl MSR-100  Deno of 10.2 production TA  Cravity  Gas Water of Gas unitable				-							
TUBING RECORD  2 jspf 34" Dia. 5171-5181  Size 2-3/8" Setting depth Focker set of 5100'  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Squeezed perfs w/ 100 sxs Class "H" cmt. drilled out cmt 5171 - 5173  & re-perforated from 5171-5173, Acidize w/ 500 gl MSR-100  Date of full production TA  Producing method (flowing, pumping, gas lift, etc.)  Gravity  Gravity  Gravity		PERFOR			RATION RECORD						
Second   Setting depth   Packer set at   2 JSPT   34 DId.   31/1-5181	Top, ft. Bertom, ft.		Sacks	ement.	Shots	Shots per ff.		G type	Depth Interval		
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Squeezed perfs w/ 100 sxs Class "H" cmt. drilled out cmt 5171 - 5173  & re-perforated from 5171-5173. Acidize w/ 500 gl MSR-100  Date of further production TA  AATA OF PRODUCTION  Oil Ges Water by Ges unit ratio					2 j:	2 jspf 34		Dia.	5171-5181		
Squaezed perfs w/ 100 sxs Class "H" cmt. drilled out cmt 5171 - 5173  & re-perforated from 5171-5173. Acidize w/ 500 gl MSR-100  Date of full production TA  Acta Of PRODUCTION Oil Get Water Of Get and realized in the performance of Gravity  Gravity	· · · · · · · · · · · · · · · · · · ·	-	1					. <u> </u>			
Squeezed perfs w/ 100 sxs Class "H" cmt. drilled out cmt 5171 - 5173  & re-perforated from 5171-5173. Acidize w/ 500 gl MSR-100  Date of full production TA  AATA OS PRODUCTION  Oil Ges Water Cy Gravity			· · · · · ·	<del></del>	CEMENT SO	UEEZE RECO	RD	Dep	th interval treated		
& re-perforated from 5171-5173. Acidize w/ 500 gl MSR-100  Date of first production TA  AATA OS PRODUCTION OIL  Ges  Water OF  Gravity  Ges  Gravity					t doill	doillad out out			<del></del>		
Date of first production TA  Producing method (flowing, pumping, gas lift, etc.)  Gravity  AATA OS PRODUCTION Oil  Gas  Water OF  Water OF								<u> </u>	- 31/3		
TA  AATA OS PRODUCTION OII Ges Water OF Ges will relie	a re-personat	<u>eu 11.0ii 2</u>	1/1-01/3	<u>. ACTOL</u>	<u> </u>	<u>, 71 '142K-</u>	- 100				
AATE OF PRODUCTION OIL				Producing method (flowing, pumping, ges lift, etc.)				Gravity			
		Oil		1		1		I			

Perforations

5171-5173