

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30689Name: Marathon Oil CompanyAddress P. O. Box 2690City/State/Zip Cody, WY 82414Purchaser: KOCHOperator Contact Person: R. P. MeabonPhone (307) 587-4961Contractor: Name: Little R Well ServiceLicense: N/AWellsite Geologist: None

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Marathon Oil CompanyWell Name: Otis #6Comp. Date 1/18/93 Old Total Depth 5270'

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Inj?) ☐ Docket No. ☐

8/11/84 8/17/84 9/1/84
 Spud Date Date Reached TD Completion Date

API NO. 15- 071-20,327 000 1County GreeleyNE - SE - NE - Sec. 12 Twp. 16S Rge. 43 ☒ E ☐ W5630 Feet from 0/N (circle one) Line of Section330 Feet from 0/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Otis Well # 6Field Name StockholmProducing Formation MorrowElevation: Ground 3880' KB 3890'Total Depth 5270' PBTD 5231'Amount of Surface Pipe Set and Cemented at 462 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 1807 FeetIf Alternate II completion, cement circulated from 1807'feet depth to surface w/ 200 sx cmt.Drilling Fluid Management Plan 9-24-89
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

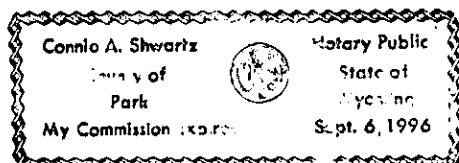
Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature RPMTitle Regulatory Coordinator Date 3/1/93Subscribed and sworn to before me this 1st day of March, 19 93.Notary Public Connie A. SchwartzDate Commission Expires 9-6-1996

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution RECEIVED	
☒ KCC	☐ STATE CORPORATION COMMISSION
☐ KGS	☐ Plug
(Specify)	
MAR 8 1993	
3-8-93	
Form ACO-1 CONSERVATION DIVISION Wichita, Kansas	

SIDE TWO

Operator Name Marathon Oil CompanyLease Name OtisWell # 6Sec. 12 Twp. 16S Rge. 43
☐ East
☒ WestCounty Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken N/A ☐ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey N/A ☐ Yes ☐ NoCores Taken N/A ☐ Yes ☐ NoElectric Log Run N/A ☐ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

N/A

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.0	462'	Lite-C1.H	250	3% CaCl ₂
Production	7 7/8"	4 1/2"	10.5	5270'	50-50 Poz	200	5% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4JSPF	5152' - 5192'		
TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size <u>N/A</u> Set At Packer At			
Date of First, (Resumed Production) SWD or Inj. 1/18/93	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls. Gas <u>N/A</u> Mcf Water <u>N/A</u> Bbls. Gas-Oil Ratio Gravity		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Dist: KCC-Orig. & 2cc, WRF, MEB, JRW, DMJ, Lamar, Title & Cont.(Hou.)