

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

TIGHT HOLE

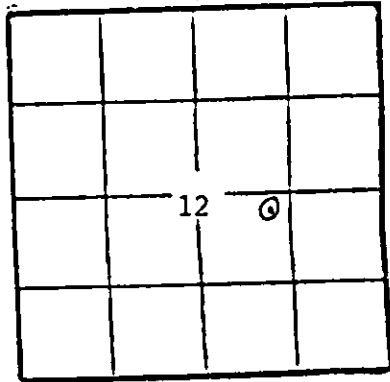
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 4/12/83  
 OPERATOR TXO Production Corp. API NO. 15-071-20311-0000  
 ADDRESS 1800 Lincoln Center COUNTY Greeley  
Denver, Colorado 80264 FIELD Stockholm  
 \*\* CONTACT PERSON Frank D. Tsuru PROD. FORMATION L-Morrow  
 PHONE (303) 861-4246  
 PURCHASER The Permian Corp. LEASE Garrison  
 ADDRESS 9810 E. 42nd St., Suite 233 WELL NO. A-6  
Tulsa, Oklahoma WELL LOCATION NE NW SW  
 DRILLING J.W. Gibson Well Service Co. 2310 Ft. from South Line and  
 CONTRACTOR 1204 Burlington Ave. 990 Ft. from West Line of  
 ADDRESS Fort Morgan, Colorado 80701 the SW (Qtr.) SEC 12 TWP 16S RGE 43W.  
 PLUGGING None WELL PLAT (Office Use Only)  
 CONTRACTOR None ADDRESS None KCC   
 KGS   
 SWD/REP   
 PLG.



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP   
 PLG.   
 EFD  
 11-15-83

TOTAL DEPTH 5300 PBD 5261  
 SPUD DATE 10/26/83 DATE COMPLETED 11/15/83  
 ELEV: GR 3901 DF            KB 3911  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE           .

Amount of surface pipe set and cemented 446 DV Tool Used? Yes.  
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,  
 Injection, Temporarily Abandoned, OWWO. Other           .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
 AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank D. Tsuru, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank D. Tsuru  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of December, 1983.

Nada J. Branson  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Dec. 14, 1984  
9220 Parry St., Westminster, CO 80031

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION

7670 44 7385 26184

DEC 21 1983  
 12-21-83  
 CORPORATION COMMISSION  
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TXO Production Corp. LEASE Garrison A-6 SEC. 12 TWP. 16 RGE. 43W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's run.  Core Recovered 60'	5142	5202	Neva	3464
			Foraker	3554
			Wabaunsee	3670
			Topeka	3898
			Heebner	4125
			Lansing	4229
			Marmaton	4619
			Ft. Scott	4711
			Atoka	4888
			Morrow	5068
L. Morrow Sd	5160			
Mississippian	5249			

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	446	Class "H"	250	3% CaCl <sub>2</sub>
Production	7-7/8	4-1/2	10.5#	5300	50-50 poz	200	5% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	(.34") dia	5160-5170

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	5245	---

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Perf w/ 1-9/16" Omega-jet gun, 2 jspf, 22 holes (.34")	5160-5170
Natural completion	

Date of first production <b>11/15/83</b>	Producing method (flowing, pumping, gas lift, etc.) <b>Pumping-Flowing</b>	Gravity <b>40</b>
RATE OF PRODUCTION PER 24 HOURS	Oil <b>324</b> bbls. Gas <b>---</b> MCF	Water <b>0</b> % <b>0</b> bbls. Gas-oil ratio
Disposition of gas treated, used on lease or sold:		Perforations <b>5160-5170</b>