

TYPE WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE March 4, 1983

OPERATOR TXO Production Corp. API NO. 15-071-20306-0000

ADDRESS 1800 Lincoln Center Bldg. COUNTY Greeley
Denver, Colorado 80264 FIELD Stockholm

** CONTACT PERSON Frank D. Tsuru PROD. FORMATION L-Morrow
PHONE (303) 861-4246

PURCHASER The Permian Corp. LEASE Rosenberg

ADDRESS 9810 E. 42nd St., Suite 233 WELL NO. A - 3
Tulsa, Oklahoma 74145 WELL LOCATION SW NE NW

DRILLING CONTRACTOR J.W. Gibson Well Service 990 Ft. from North Line and
ADDRESS 1204 Burlington Ave. 1650 Ft. from West Line of
Fort Morgan, Colorado 80701 the NW (Qtr.) SEC 12 TWP 16S RGE 43W.

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC _____
_____ KGS _____
_____ SWD/REP _____
_____ PLG. _____

TOTAL DEPTH 5300' PBTD 5220'

SPUD DATE 9/7/83 DATE COMPLETED 9/27/83

ELEV: GR 3908 DF _____ KB 3918

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

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RELEASED

Date: OCT 1 1984

FROM CONFIDENTIAL

Amount of surface pipe set and cemented 460 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank D. Tsuru, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank D. Tsuru
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December, 1983.

Johnny S. Willis
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 7th 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
DEC 8 1983
12-8-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TXO Production Corp. LEASE Rosenberg A-3 SEC. 12 TWP. 16S RGE. 43W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION-DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's run			Atoka	4896
			Morrow	5064
			Lower Morrow	5158
			Mississippian	5226
			DIL	Surf to 5300
			FDC-CNL	3300 - 5300

RELEASED
OCT 12 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	460	Class "H"	275	3% CaCl ₂
Production	7-7/8	4-1/2	10.5#	5300	50-50 poz	250	5% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 jspf	.34"	5158-5160 5162-5168

TUBING RECORD		
Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 1000 gal 7-1/2% MSR-100	5158-5160 5162-5168

Date of first production TA	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 5158-5160; 5162-5168

