

SIDE ONE

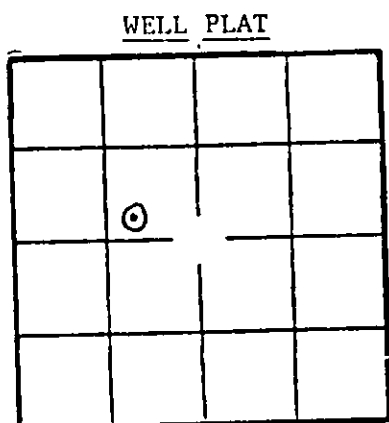
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE November 5, 1983
 OPERATOR TXO Production Corp. API NO. 15-071-20295-0000
 ADDRESS 1800 Lincoln Cntr. Bldg. COUNTY Greeley
Denver, Colorado 80264 FIELD S. W. Stockholm
 ** CONTACT PERSON Frank D. Tsuru PROD. FORMATION Morrow
 PHONE (303) 861-4246
 PURCHASER The Permian Co. LEASE Rosenberg
 ADDRESS 9810 E. 42nd Street, Ste. 233 WELL NO. "A" #2
Tulsa, Oklahoma 74145 WELL LOCATION _____
 DRILLING Murfin Drilling Company 2310 Ft. from North Line and
 CONTRACTOR ADDRESS 617 Union Center 1650 Ft. from West Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 12 TWP 16S RGE 43W.
 PLUGGING none
 CONTRACTOR ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 EFD
 6-30-83

TOTAL DEPTH 5300' PBTD 5257'
 SPUD DATE 6/19/83 DATE COMPLETED 6/31/83 KCC# EFD
 ELEV: GR 3902 DF 3910 KB 3912
 DRILLED WITH ~~COBBLER~~ (ROTARY) ~~COBBLER~~ TOOLS.
 SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 534' DV Tool Used? Yes _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

June
 1 @ 136 = 136
Aug.
 31 @ 136 = 4216
 4352
July
 31 @ 136 = 4216
Sept.
 30 @ 136 = 4080
 8296
 1100
 31 @ 136 = 4216
 30 @ 136 = 4080
 12,376

A F F I D A V I T

Frank D. Tsuru, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank D. Tsuru
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of July, 1983.

Elizabeth A. Fickard
Notary Public residing in Denver, Colorado.

MY COMMISSION EXPIRES: Feb. 18, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 7-18-83
 JUL 1 1983

7670 44 7385 71458

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TXO PRODUCTION CORP. LEASE Rosenberg "A" 2 SEC. 12 TWP. 16S RGE. 43W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
No DST's run. Lower Morrow Sd - good brt yellow str cut 50% of sd, brt yellow fl 60% of sd, med gr qtz sd.	5134'	5164'	Stone Corral Topeka Lansing Marmaton Morrow Mississippian DIL FDC-CNL	2744' 3894' 4221' 4606' 5047' 5203' 5292-5532' 5288-3198'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	533'	C1 "H"	350	3% CaCl2
Production	7-7/8"	4-1/2"	10.5#	5300'	50/50 poz	200	5% salt
Tubing	--	2-3/8"	4.7#	--	--	--	--

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2-3/8"	5100'	5110'	2	.36" dia	5135-5160'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 7/1/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40 API
------------------------------------	--	-------------------

RATE OF PRODUCTION PER 24 HOURS	Oil 227 bbls.	Gas 0 MCF	Water 0 %	Gas-oil ratio 0 CFPB
---------------------------------	------------------	--------------	--------------	-------------------------

Disposition of gas (vented, used on lease or sold) TSM	Perforations 5135-5160'
---	----------------------------