

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 12/20/84

OPERATOR TXO Production Corp. API NO. 071-20,316-0000

ADDRESS 1800 Lincoln Center Bldg. COUNTY Greeley
Denver, Colorado 80264 FIELD S.W. Stockholm

** CONTACT PERSON Frank D. Tsuru PROD. FORMATION L-Morrow
PHONE (303) 861-4246

PURCHASER None LEASE Rosenberg

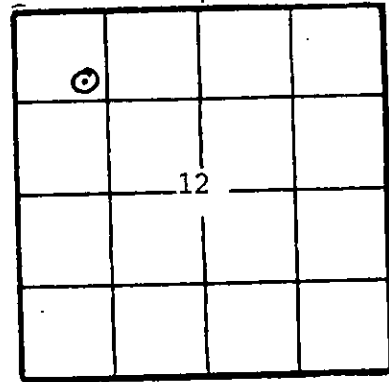
ADDRESS _____ WELL NO. A #4
WELL LOCATION NE SW NW

DRILLING J.W. Gibson Well Service & Drilling Co. 990 Ft. from North Line and
CONTRACTOR 1204 Burlington 380 Ft. from West Line of
ADDRESS Fort Morgan, Colorado the NW (Qtr.) SEC 12 TWP 16 RGE 43 W

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TA _____

TOTAL DEPTH 5300' PBDT 5247

SPUD DATE 2/7/84 DATE COMPLETED 4/3/84

ELEV: GR 3907' DF _____ KB 3917'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 454 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO: Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank D. Tsuru, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank D. Tsuru
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of May, 1984.

Nada J. Branson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Dec. 14, 1988
622 Perry St., Westminster, CO 80030

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 18 1984
5-18-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TXO Production Corp. LEASE Rosenberg A #4 SEC. 11 TWP. 16S RGE. 43W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests Run.			Stone Corral	2750
			Lansing	4228
			Marmaton	4612
			Cherokee	4743
			Morrow	5042
			Mississippian	5178

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Csg.	12-1/4"	8-5/8"	24#	454	Class "C"	270	3% CaCl ₂
Prod. Csg.	7-7/8"	4-1/2"	10.5#	5300	50-50 poz	170	5% salt 3/4% D-65

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 jspf	.26" jet	5132-48
Size	Setting depth	Packer set at			
2-3/8"	5240	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/ 2500 gal 2% KCl, Frac w/ 31,000# gal 3% gelled acid 30,000# 20/40 sd	5132-48

Date of first production None	Producing method (flowing, pumping, gas lift, etc.) None (temporarily abandoned)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 5132-48