



KANSAS CORPORATION COMMISSION 1095812  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592  
Name: Kansas Resource Exploration & Development, LLC  
Address 1: 9393 W 110TH ST, STE 500  
Address 2:  
City: OVERLAND PARK State: KS Zip: 66210 +  
Contact Person: Bradley Kramer  
Phone: ( 913 ) 669-2253  
CONTRACTOR: License # 34223  
Name: Utah Oil LLC  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled    Permit #:  
 Dual Completion    Permit #:  
 SWD    Permit #:  
 ENHR    Permit #:  
 GSW    Permit #:

08/01/2012    08/02/2012    08/30/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-091-23851-00-00  
Spot Description:  
NW SW SE SE Sec. 10 Twp. 14 S. R. 22  East  West  
364 Feet from  North /  South Line of Section  
1247 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: Knabe A    Well #: KR-18  
Field Name: Gardner  
Producing Formation: Bartlesville Sandstone  
Elevation: Ground: 1024    Kelly Bushing: 0000  
Total Depth: 900    Plug Back Total Depth: 878  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 879  
feet depth to: 0 w/ 116 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 000000 ppm    Fluid volume: 0000 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 10/08/2012



1095812

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: Knabe A Well #: KR-18  
 Sec. 10 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	838'	186'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray				
Neutron				
CCL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	19	20	Portland	5	
Production	5.625	2.875	6.5	879	50/50 Poz	116	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	838.0' - 846.0' 17 Perfs	2" DML RTG	838.0' - 846.0

TUBING RECORD:	Size: <u>1"</u>	Set At: <u>859'</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL:
---	---	----------------------



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 37549

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8876

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/3/12	4448	Knabe "A" KR-18	SE 10	19	22	JO
CUSTOMER			TRUCK #			
Kansas Resources Expl & Dev.			DRIVER			
MAILING ADDRESS			TRUCK #			
9393 W 110th St Ste 500			DRIVER			
CITY			TRUCK #			
Overland Park			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66210			DRIVER			
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8	700'	2 7/8" EUE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
877'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/bk	CEMENT LEFT In CASING			
			2 1/2" Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
5.1 BBL			4.13 PPM			

REMARKS: Establish pump rate. Mix + Pump 100<sup>#</sup> Gal Flush. Mix + Pump 116 sks 50/50 for mix cement 2<sup>#</sup> gal 1/2" Pheno Seal 1 sk. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 700<sup>#</sup> PSI. Release pressure & to set float valve. Shut in casing.

Utah Drilling -

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030 <sup>00</sup>
5406	30 mi.	MILEAGE	368	1200 <sup>00</sup>
5402	877	Casing footage		116
5407	Minimum	Ten Miles	554	350 <sup>00</sup>
55020	2 hrs	90 BBL Vac Truck	370	150 <sup>00</sup>
1104	116 sks	50/50 for mix cement		1270 <sup>00</sup>
1118B	295 <sup>#</sup>	Premium Gel		61 <sup>00</sup>
1107A	58 <sup>#</sup>	Pheno Seal		74 <sup>00</sup>
4402	1	2 1/2" Rubber Plug		28 <sup>00</sup>
			7.525%	SALED TAX
				ESTIMATED
				TOTAL
				3222 <sup>25</sup>

AUTHORIZATION [Signature]

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

251810