



KANSAS CORPORATION COMMISSION 1096026
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31385
Name: M G Oil Inc
Address 1: PO BOX 162
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0162
Contact Person: Curtis Counts
Phone: (785) 483-1627
CONTRACTOR: License # 6426
Name: Express Well Service & Supply Inc
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Gore Oil Inc.
Well Name: Luerman #3
Original Comp. Date: 07/24/1946 Original Total Depth: 3250
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

08/10/2012 08/10/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-167-03148-00-01
Spot Description: _____
SE NE NE NE Sec. 28 Twp. 15 S. R. 12 East West
4944 Feet from [] North / South Line of Section
319 Feet from East / [] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

[] NE [] NW SE [] SW
County: Russell
Lease Name: LUERMAN Well #: 3
Field Name: Forest Hill Pool

Producing Formation: KC Arbuckle
Elevation: Ground: 1782 Kelly Bushing: 1789
Total Depth: 3250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 679 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx crnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT [] [] [] Approved by: NAOMI JAMES Date: 10/08/2012



1096026

Operator Name: M G Oil Inc Lease Name: LUERMAN Well #: 3
 Sec. 28 Twp. 15 S. R. 12 [] East [x] West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum [Sample
 Name Top Datum
 depth 3235 1789

List All E. Logs Run:

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Cover open hole	4.78	5.5	14	3246	common	20	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Attached	Attached	Attached	Attached

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 08/10/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 18 Gas Mcf Water Bbls. 50 Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4)
 Other (Specify)

Form	ACO1 - Well Completion
Operator	M G Oil Inc
Well Name	LUERMAN 3
Doc ID	1096026

Perforations

Perforation	Perforation Record	Material Record	Depth
4	2780-2789 Tarka	500 gals 15% NE	
4	2941-2944 KCB	500 gals 15% NE	
4	2966-2970 KCC	500 gals 15% NE	
4	3028-3032 KCG	JIH&G Treated with 1000 gal 15% NE 1500# rock salt	
4	3070-3074 H	JIH&G Treated with 1000 gal 15% NE 1500# rock salt	
4	3118-3122J	JIH&G Treated with 1000 gal 15% NE 1500# rock salt	
4	3096-3100 I	JIH&G Treated with 1000 gal 15% NE 1500# rock salt	