



KANSAS CORPORATION COMMISSION 1095742
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33830
Name: Hewitt Energy Group, Inc.
Address 1: 15 W S TEMPLE STE 1050
Address 2:
City: SALT LAKE CITY State: UT Zip: 84101 + 1503
Contact Person: Jeremiah J. Burton
Phone: (801) 519-8500
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Dennis Springer
Purchaser: United Petroleum Purchasing CoOmpany
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
5/8/2012 5/12/2012 5/25/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-185-23748-00-00
Spot Description: _____
SE NW SE Sec. 25 Twp. 24 S. R. 14 East West
1650 Feet from _____ North / South Line of Section
1650 Feet from East / _____ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Prescott Wall #: 25-6
Field Name: Koelsch Southeast
Producing Formation: Arbuckle
Elevation: Ground: 1938 Kelly Bushing: 1947
Total Depth: 4201 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 240 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 240
feet depth to: 0 w/ _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 800 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Gee Oil Service LLC
Lease Name: Rogers SWD License #: 34260
Quarter NW Sec. 34 Twp. 23 S. R. 13 East West
County: Stafford Permit #: 23350

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/04/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 10/09/2012



1095742

Operator Name: Hewitt Energy Group, Inc. Lease Name: Prescott Well #: 25-6
 Sec. 25 Twp. 24 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:
Attached

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Topeka	3212	KB
Lansing	3610	KB
Mississippi	4009	KB
Simpson SS	4155	KB
Arbuckle	4182	KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.75	8.625	20	240	60/40 Poz mix	300	
Production	7.875	5.5	17	4172	60/40 Poz mix	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>4153</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>7/18/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>150</u>	Gas-Oil Ratio <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Duaily Comp. (Submit ACO-5) <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>4172</u> <u>4201</u>
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Form	ACO1 - Well Completion
Operator	Hewitt Energy Group, Inc.
Well Name	Prescott 25-6
Doc ID	1095742

All Electric Logs Run

Dual Induction
Dual Compensated Porosity
Computer Processed Interpretation
Microresistivity
Cement Bond

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Stevers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 03, 2012

Jeremiah J. Burton
Hewitt Energy Group, Inc.
15 W S TEMPLE STE 1050
SALT LAKE CITY, UT 84101-1503

Re: ACO1
API 15-185-23748-00-00
Prescott 25-6
SE/4 Sec.25-24S-14W
Stafford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jeremiah J. Burton



TREATMENT REPORT

Acid Stage No.

5/9/12 GB 39560
 Delv District
 Company Hewitt Energy Group
 Well Name & No. Prescott 2576
 Location Field
 County Stafford State KS
 Casing: Size 8 5/8 Type & Wt. Set at.....ft.
 Formation Perf. to.....ft.
 Formation Perf. to.....ft.
 Formation Perf. to.....ft.
 Liner: Size Type & Wt. Top at.....ft. Bottom at.....ft.
 Cemented: Yes/No Perforated from.....ft. to.....ft.
 Tubing: Size & Wt. Swung at.....ft.
 Perforated from.....ft. to.....ft.
 Screen Hole Size T.D. ft. P.D. to.....ft.

Type Treatment: Amt Type Fluid Sand Size Pounds of Sand
 Breakdown.....Bbl./Gal.
Bbl./Gal.
Bbl./Gal.
Bbl./Gal.
 Flush.....Bbl./Gal.
 Treated from.....ft. to.....ft. No. ft.
 from.....ft. to.....ft. No. ft.
 from.....ft. to.....ft. No. ft.
 Actual Volume of Oil/Water to Load Hole:.....Bbl./Gal.
 Pump Trucks No. Used: Mid..... Six..... Twin.....
 Auxiliary Equipment.....
 Packer.....Set at.....ft.
 Auxiliary Tools.....
 Plugging or Sealing Materials: Type.....

Company Representative Cecil Treater Tim Dutton

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:15				on location
2:15				Break Concrete w/ Pump truck
2:30				Mix 100 sacks 60/40 Poz 270cel
2:45				Mix 200 sacks common 370 calcium
3:00		200		Displace 13 1/2 Bbl's at 4BPM 200#
3:15				Shut in
				Job complete



TREATMENT REPORT

Acid Stage No. _____

Date: 5/13/12 District: G.B. F. O. No. C39654
 Company: Hess Energy
 Well Name & No.: Prescott 23-G
 Location: _____ Field: _____
 County: Stefford State: KS
 Casing: Size: 5 1/2" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Lining: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Spung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Turn Note Rise _____ T. D. _____ ft. P. D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Breakdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal. _____
 Pump Trucks: No. Used: 300 _____
 Auxiliary Equipment: 327 _____
 Tracker: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative: Aron Treater: Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
4:00	-	5 1/2"		On location.
:				
:				Hole = 4,172. Centrifuges = 1, 3, 5, 7, 9.
:				Dope = 4,163. Basket = 2
:				L.S. = 11'
:				4,174.
:				S.S. = 37.
:				Bottle = 4,137.
:				React - circulation w/ mud pump.
:				Circulate 30 min.
:				Pump 500 gal. mud - flush.
:				Plus net-hole w/ 30 sts
:				Plus mouse-hole w/ 20 sts
:				Mix 150 sts @ 400 gal. 2% gal. 1/2% CAF-2
:				15% salt. 2 1/2#/sk. silsenite.
:				Displace w/ 100.9 bbls. @ 5 bpm @ 925.11
:				Plus 15-dec @ 1,400#
9:30				Released. float held.
:				
:				Thank you!
:				Nathan W.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas L. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 09, 2012

Jeremiah J. Burton
Hewitt Energy Group, Inc.
15 W S TEMPLE STE 1050
SALT LAKE CITY, UT 84101-1503

Re: ACO-1
API 15-185-23748-00-00
Prescott 25-6
SE/4 Sec.25-24S-14W
Stafford County, Kansas

Dear Jeremiah J. Burton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/8/2012 and the ACO-1 was received on October 08, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department