



KANSAS CORPORATION COMMISSION 1095647
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9232
Name: Timberline Oil & Gas Corporation
Address 1: 4000 PENROSE PL
Address 2:
City: RAPID CITY State: SD Zip: 57702 + 6837
Contact Person: Brant C. Grote
Phone: (605) 341-3400
CONTRACTOR: License # 34541
Name: Ninnescah Drilling LLC
Wellsite Geologist: Scott Alberg

Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
05/15/2012 05/19/2012 05/22/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-151-22392-00-00
Spot Description: S/2 S/2 NW W2SWSENW
W2 SW SE NW Sec. 31 Twp. 26 S. R. 12 East West
2970 Feet from North / South Line of Section
3910 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pratt
Lease Name: Honeman Well #: 9
Field Name:
Producing Formation: None
Elevation: Ground: 1913 Kelly Bushing: 196
Total Depth: 4305 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 325 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 320 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Timberline Oil & Gas Corporation
Lease Name: Becker License #: 9232
Quarter NE Sec. 33 Twp. 26 S. R. 13 East West
County: Pratt Permit #: 24630

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/02/2012
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NACMI JAMES Date: 10/09/2012



1095647

Operator Name: Timberline Oil & Gas Corporation Lease Name: Honeman Well #: 9
Sec. 31 Twp. 26 S. R. 12 [East West] County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3526	-1610
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Compensated Density Neutron
Dual Induction
Microresistivity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	5.5	5.5	14	4305	60/40	250	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL:
<input type="checkbox"/> Other (Specify)		

Conservation Division
Finnay State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 02, 2012

Brant C. Grote
Timberline Oil & Gas Corporation
4000 PENROSE PL
RAPID CITY, SD 57702-6837

Re: ACO1
API 15-151-22392-00-00
Honeman 9
NW/4 Sec.31-26S-12W
Pratt County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Brant C. Grote

Conservation Division
Finnay State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Teist Albrecht, Commissioner

Sam Brownback, Governor

October 03, 2012

Brant C. Grote
Timberline Oil & Gas Corporation
4000 PENROSE PL
RAPID CITY, SD 57702-6837

Re: ACO-1
API 15-151-22392-00-00
Honeman 9
NW/4 Sec.31-26S-12W
Pratt County, Kansas

Dear Brant C. Grote:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/15/2012 and the ACO-1 was received on October 02, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

ALLIED OIL & GAS SERVICE, LLC 054023

REMIT TO: PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med. Lake

DATE: <i>5-16-12</i>	SFC: <i>31</i>	TWP: <i>26s</i>	RANGE: <i>12w</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE: <i>Hansen</i>		WELL #: <i>9</i>		LOCATION: <i>Ikaha Northside Alltop 200</i>		COUNTY: <i>Pott</i>	STATE: <i>KS</i>
OLD ORDER# (Circle one)				East 300' S. 1/2 south, E 1/4 of Alltop 200			

CONTRACTOR: *Nimmo-Rilling*

OWNER: *Timberline Oil & Gas*

TYPE OF JOB: *Surface*

HOLE SIZE: *12 1/4"* T.D. *324'*

CASING SIZE: *8 7/8"* DEPTH: *324'*

TUBING SIZE: _____ DEPTH: _____

DRILL PIPE: _____ DEPTH: _____

TOOL: _____ DEPTH: _____

PRES. MAX: *4000 psi* MINIMUM: _____

MEAS. LINE: _____ SHOE JOINT: _____

CEMENT LEFT IN CSG: *20'*

PERFS: _____

DISPLACEMENT: *19 1/2' H₂O*

CEMENT AMOUNT ORDERED: ~~225 cu yd~~

225 cu yd 11 1/2" x 14 1/2"

COMMON	<i>225 cu yd "A"</i>	@	<i>11.25</i>	<i>3037.50</i>
POZ/MIX		@		
GEL	<i>4%</i>	@	<i>21.25</i>	<i>85.00</i>
CHLORIDE	<i>11%</i>	@	<i>58.20</i>	<i>140.20</i>
ASC		@		

PUMP TRUCK: _____ CEMENTER: *Matt Thomas*

360/266 HELPER: *Brett Gans*

BULK TRUCK: _____

421/252 DRIVER: *Tracy Lanz*

BULK TRUCK: _____

_____ DRIVER: _____

HANDLING	<i>240</i>	@	<i>2.25</i>	<i>540.00</i>
MILEAGE	<i>240 x 10 x .11</i>	@		<i>264.00</i>
				TOTAL
				<i>804.00</i>

REMARKS: *Thank You*

SERVICE

DEPTH OF JOB	<i>324'</i>	@		
PUMP TRUCK CHARGE		@	<i>11.25</i>	
EXTRA FOOTAGE	<i>24'</i>	@	<i>.95</i>	<i>22.80</i>
MILEAGE	<i>100</i>	@	<i>7.00</i>	<i>700.00</i>
MANHOLE	<i>Hand Packed</i>	@		<i>200.00</i>
	<i>Light Vehicle</i>	@	<i>4.00</i>	<i>40.00</i>

CHARGE TO: *Timberline Oil & Gas*

STREET: _____

CITY: _____ STATE: _____ ZIP: _____

TOTAL \$1457.80

8% PLUG & FLOAT EQUIPMENT

<i>1.0000 plug</i>	@	<i>92.00</i>
	@	
	@	
	@	
	@	
TOTAL \$ 92.00		

To: Allied Oil & Gas Services, LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any): _____

TOTAL CHARGES: *\$16705.55*

DISCOUNT: _____ IF PAID IN 30 DAYS

PRINTED NAME: *Ed Hansen*

SIGNATURE: *[Signature]*

ALLIED OIL & GAS SERVICES, LLC

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 19100 19100

DATE: <u>5-10-17</u>	SEC: <u>10</u>	TWP: <u>10S</u>	RANGE: <u>12W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE: <u>19100 19100</u>	WELL #: <u>9</u>	LOCATION: <u>200' x 300'</u>	COUNTY: <u>OSAGE</u>	STATE: <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR: 19100 19100 OWNER: 19100 19100

TYPE OF JOB: CEMENTING

HOLE SIZE: 12" ID

CASING SIZE: 12" ID DEPTH: 1200'

TUBING SIZE: 12" ID DEPTH: 1200'

DRILL PIPE: 12" ID DEPTH: 1200'

TOOL: 12" ID DEPTH: 1200'

PRES. MAX: 1200' MINIMUM: 1200'

MEAS. LINE: 1200' SHOE JOINT: 1200'

CEMENT LEFT IN CSG: 1200'

PERFS: 1200'

DISPLACEMENT: 1200'

CEMENT			
AMOUNT ORDERED	UNIT	PRICE	TOTAL
120	@	16.25	1950.00
80	@	8.50	680.00
10	@	21.25	212.50
75	@	19.00	1425.00
350	@	.89	311.50
500	@	1.27	635.00
313.36	@	2.10	657.84
13.25	@	2.25	29.81
TOTAL			6170.61

EQUIPMENT

PUMP TRUCK # 19100 CEMENTER 19100 HELPER 19100

BULK TRUCK # 19100 DRIVER 19100

BULK TRUCK # 19100 DRIVER 19100

REMARKS:

19100 19100

19100 19100

19100 19100

CHARGE TO: 19100 19100

STREET: _____

CITY: _____ STATE: _____ ZIP: _____

SERVICE

DEPTH OF JOB	PRICE	TOTAL
PUMP TRUCK CHARGE	2235.00	2235.00
EXTRA FOOTAGE	@	
MILEAGE <u>40</u>	@ 7.00	280.00
MANIFOLD <u>30</u>	@ 4.00	120.00
TOTAL		

PLUG & FLOAT EQUIPMENT

<u>19100 19100</u>	@	544.00	544.00
<u>19100 19100</u>	@	80.00	480.00
<u>19100 19100</u>	@	337.00	337.00
<u>19100 19100</u>	@	277.00	277.00
TOTAL			1638.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: 19100 19100

SIGNATURE: 19100 19100

SALES TAX (If Any): _____

TOTAL CHARGES: 10,998.61

DISCOUNT: 3,299.58 IF PAID IN 30 DAYS

7,699.03