



CONFIDENTIAL

KANSAS CORPORATION COMMISSION 1095957

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 32204

Name: Redland Resources, Inc.

Address 1: 6001 NW 23RD ST

Address 2:

City: OKLAHOMA CITY State: OK Zip: 73127 + 1253

Contact Person: ALAN THROWER

Phone: (405) 789-7104

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: MIKE POLLOK

Purchaser: NA

Designate Type of Completion:

- ☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: REDLAND RESOURCES, INC.

Well Name: LOLITA #22-16

Original Comp. Date: 07/19/2011 Original Total Depth: 4950

- ☐ Deepening ☒ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

- ☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

09/11/2012

09/12/2012

09/12/2012

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 15-083-21708-00-01

Spot Description:

NW SW SE SE Sec. 22 Twp. 23 S. R. 25 East ☒ West
 599 Feet from [] North / ☒ South Line of Section
 1057 Feet from ☒ East / [] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Hodgeman

Lease Name: CARDER

Well #: 22-16A

Field Name:

Producing Formation: NA

Elevation: Ground: 2513 Kelly Bushing: 2521

Total Depth: 1252 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 238 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☒ Letter of Confidentiality Received

Date: 10/04/2012

☐ Confidential Release Date: _____☒ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/09/2012