



KANSAS CORPORATION COMMISSION 1095747
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280
Name: Birk, Brian L. dba Birk Petroleum
Address 1: 874 12TH RD SW
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 9255
Contact Person: Brian L Birk
Phone: (620) 364-5875
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: None
Purchaser: Coffeyville Resources
Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

08/13/2012	08/15/2012	08/15/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28159-00-00
Spot Description:
N2 NE NE SW Sec. 26 Twp. 25 S. R. 15 East West
2475 Feet from North / South Line of Section
2970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Woodson
Lease Name: Dale Adams Well #: 24
Field Name: Yates Center

Producing Formation: Squirrel
Elevation: Ground: 1067 Kelly Bushing: 1067
Total Depth: 1145 Plug Back Total Depth: 1137
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1137
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 10/09/2012



1095747

Operator Name: Birk, Brian L. dba Birk Petroleum Lease Name: Dale Adams Well #: 24
Sec. 26 Twp. 25 S. R. 15 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Oil Sand	1031	+36
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.875	7.0	17	40	Portland	10	Calcium
Long String	5.875	2.875	6.5	1137	Portland	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1031.5-1041.5', 1077-1086'	Frac w/80 sx sand	1031.5-1041.5, 1077-1086

TUBING RECORD:

Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.

08/21/2012

Producing Method:

Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	3				

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other (Specify) _____

PRODUCTION INTERVAL:

BIRK PETROLEUM

874 12TH RD SW

BURLINGTON, KS 66839

620-364-1311 - OFFICE, 620-364-6646 - CELL

WELL CEMENTING

SERVICE TICKET

COUNTY W.

DATE: 12/15/12
CITY _____

CHARGE TO Birk Petroleum

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. 1214 Adams #34 CONTRACTOR W. J. ...

KIND OF JOB string SEC _____ TWP _____ RG# _____

DIR. TO LOC. _____ OLD NEW

QUANTITY	MATERIAL USED	SERV. CHG
130 Sx	Portland Cement	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	

T.D. 1145' CSG. SET AT 1137' VOLUME _____

SIZE HOLE 5 7/8" TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 2 7/8" long string

PLUG DEPTH _____ PKER DEPTH _____ PLUG USED _____

TIME FINISHED: _____

REMARKS: connect to pipe. Pump cement into well. Good core to surface. job complete

NAME _____

CEMENTER OR TREATER

B. J. ...
OWNER'S REP

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or immediately's disposal, seller assumes no responsibility for damage in any manner to sidewalks, roadways, driveways, buildings, trees, landscaping, etc. which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for loading trucks longer. This concrete contains correct water content for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying materials or services to complete this contract, may result in the filing of a mechanics lien on the property which is the subject of this contract.

REC'D:
S & B COOPERATIVE VENTURES
900 S. FOURTH ST.

514/12
S&B COOPERATIVE VENTURES
54 HWY W TO 75 HWY S 2.5 MI
E SO JUST PAST 90TH
LOOK FOR TANKS
DALE ADAMS#24

BURLINGTON KS
66839

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	YARDS DEL	BATCH#	DRIVER/TRUCK	WATER	SLUMP	PLANT/TRANSACTION #
12:17:59p	WEL	13.00 yd	11.00 yd	2.00		32	0.00		W0000
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER			
12-15-12	1	11.00 yd	1100	0/yd	0 in	02345			

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Inhaled, Seek Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorney fees, incurred in enforcing this contract.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/Hr.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver of this truck is releasing liability for any damage to the premises and/or adjacent property, buildings, driveways, roads, etc. by the delivery of this material and that you also agree to help his retrieve mud from the wheels of his vehicle so that he will not enter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and his employer for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have which on or delivery of this order.
SIGNED

X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

SIGNED: *[Signature]*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
13.00	WELL	WELL (10 SACKS PER UNIT)	51.00	663.00
13.00	MIX/MOUL	MIXING & HAULING	25.00	325.00
2.00	TRUCKING	TRUCKING CHARGE	50.00	100.00
1.75				87.50

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	Subtotal \$
7:00	145		1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	5. TRUCK BROKE DOWN 7. ACCIDENT 8. CRATON 9. OTHER	1076.50
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE	Tax \$ 7.30P
12:55	100				1083.80
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	Total \$ 78,112.25
1.75					Order \$ 1184.25
					ADDITIONAL CHARGE 1 _____
					ADDITIONAL CHARGE 2 _____
					GRAND TOTAL ▶ \$ 1154.01