



KANSAS CORPORATION COMMISSION 1095749  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280  
Name: Birk, Brian L. dba Birk Petroleum  
Address 1: 874 12TH RD SW  
Address 2:  
City: BURLINGTON State: KS Zip: 66839 + 9255  
Contact Person: Brian L Birk  
Phone: ( 620 ) 364-5875  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: None  
Purchaser: Coffeyville Resources  
Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date:      Original Total Depth:  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back:      Plug Back Total Depth  
 Commingled      Permit #:        
 Dual Completion      Permit #:        
 SWD      Permit #:        
 ENHR      Permit #:        
 GSW      Permit #:        
08/15/2012      08/17/2012      08/17/2012  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 15-207-28235-00-00  
Spot Description:  
N2 NW NW SE Sec. 26 Twp. 25 S. R. 15  East  West  
2475 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson  
Lease Name: Dale Adams Well #: 25  
Field Name: Yates Center  
Producing Formation: Squirrel  
Elevation: Ground: 1067 Kelly Bushing: 1067  
Total Depth: 1140 Plug Back Total Depth: 1132  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 1132  
feet depth to: 0 w/ 130 sx cml.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 10/09/2012



1095749

Operator Name: Birk, Brian L. dba Birk Petroleum Lease Name: Dale Adams Well #: 25  
 Sec. 26 Twp. 25 S. R. 15  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Squirrel Sand	1028	+39
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
<b>Gamma Ray/Neutron</b>				

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.875	7.0	17	40	Portland	10	Calcium
Long string	5.875	2.875	6.5	1132	Portland	130	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1027-1037', 1074-1080'	Frac w/80 sx sand	1027-1037', 1074-1080'

**TUBING RECORD:** Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: 08/21/2012 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2				

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b>
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**BIRK PETROLEUM**

874 12<sup>TH</sup> RD SW

BURLINGTON, KS 66839

620-364-1311 - OFFICE. 620-364-6646 - CELL

**WELL CEMENTING**

**SERVICE TICKET**

DATE: 02/17/12  
CITY: 1

COUNTY: 11

CHARGE TO Birk Petroleum  
ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_  
LEASE & WELL NO. L. 112053-25 CONTRACTOR W. J. ...  
KIND OF JOB Cement Plug SEC \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_  
DIR. TO LOC. \_\_\_\_\_ OLD NEW

QUANTITY	MATERIAL USED	SERV. CHG
<u>120</u> <u>sq</u>	<u>Portland Cement</u>	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	

T.D. 1140' CSG. SET AT 1132' VOLUME \_\_\_\_\_  
SIZE HOLE 5 1/8" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
MAX. PRESS. \_\_\_\_\_ SIZE PIPE 2 1/8" long 1100  
PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_ PLUG USED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_  
REMARKS: Connect to case. Pump cement into well. Good run to surface. Job complete.

NAME \_\_\_\_\_  
CEMENTER OR TREATER \_\_\_\_\_ OWNER'S REP. [Signature]

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

# Payless Concrete Products, Inc.



**CONDITIONS**  
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, curbs, lawns, buildings, trees, shrubbery, etc., which are of customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains control water contents for strength or more indicated. We do not assume responsibility for strength test when water is added at customer's request.  
**NOTICE TO OWNER**  
Failure of this contractor to pay those persons supplying material or services to complete the contract may result in the filing of a mechanic's lien on the property which is the subject of this contract.

814/32  
B&B COOPERATIVE VENTURES  
900 S. FOURTH ST.

BURLINGTON KE  
66839

814/32  
B&B COOPERATIVE VENTURES  
S4 HWY W TO 75 HWY S 2.5 MI  
E 8D JUST PAST R0TH  
LOOK FOR TANKS  
DALE ROOMS#25

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	YARDS DEL	BATCH#	DRIVER/TRUCK	WATER TRIM	SLUMP	PLANT/TRANSACTION #
10:35:45	WELL	13.00	13.00	13.00	21789	31	0.0	4.00 in	WOODCO
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER			
02-17-12	Today	13.00 yd	21789	0.0	4.00 in	32392			

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**

Contains Portland Cement, Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any debts owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Daily Time Charged @ \$60/Hr

**PROPERTY DAMAGE RELEASE**  
TO BE SIGNED IF DELIVERED TO BE MADE INSIDE CURB LINE

Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of the truck may possibly cause damage to the premises and/or adjacent property if it places the material on the curb where you desire it to be with respect to its weight and that you can, but in order to have the driver to require that you sign this RELEASE. The driver and the supplier from any responsibility for any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, curbs, etc., by the delivery of this material, and that you also agree to help for removal from the wheels of this vehicle so that he will not stir the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be caused by anyone to have when out of delivery of this order.

\_\_\_\_\_

**Excessive Water is Detrimental to Concrete Performance**  
H<sub>2</sub>O Added By Request/Authorized By

*[Signature]*  
GAL X

WEIGHMASTER

**NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.**

LOAD RECEIVED BY: *[Signature]*

\_\_\_\_\_

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
13.00	WELL	WELL (10 SACKS PER UNIT)	51.00	663.00
13.00	MIX/HAUL	MIXING & HAULING	25.00	325.00
2.50	TRUCKING	TRUCKING CHARGE	50.00	125.00
<i>1.75</i>				<i>87.50</i>

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
12:23	11:50		1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
10:48	11:20			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

Subtotal \$ \_\_\_\_\_  
Tax @ 7.38% *85* \_\_\_\_\_  
Total \$ \_\_\_\_\_  
Order \$ \_\_\_\_\_  
ADDITIONAL CHARGE 1 \_\_\_\_\_  
ADDITIONAL CHARGE 2 \_\_\_\_\_  
**GRAND TOTAL** *1154.00*