



KANSAS CORPORATION COMMISSION 1095794
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 9393 W 110TH ST, STE 500
Address 2:
City: OVERLAND PARK State: KS Zip: 66210
Contact Person: Bradley Kramer
Phone: (913) 669-2253
CONTRACTOR: License # 34223
Name: Utah Oil LLC
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources

API No. 15 - 15-091-23850-00-00
Spot Description:
NE SE SW SE Sec. 10 Twp. 14 S. R. 22 East West
356 Feet from North / South Line of Section
1614 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe A Well #: KR-17
Field Name: Gardner

Producing Formation: Bartlesville Sandstone
Elevation: Ground: 1030 Kelly Bushing: 0000
Total Depth: 920 Plug Back Total Depth: 897
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 902
feet depth to: 0 w/ 98 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 000000 ppm Fluid volume: 0000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

- Designate Type of Completion:
- New Well Re-Entry Workover
 - Oil WSW SWD SIOW
 - Gas D&A ENHR SIGW
 - OG GSW Temp. Abd.
 - CM (Coal Bed Methane)
 - Cathodic Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
08/02/2012 08/06/2012 08/31/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 10/09/2012



1095794

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: Knabe A Well #: KR-17
 Sec. 10 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|------------------------|----------------------------------|--------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Log | Formation (Top), Depth and Datum | Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Bartlesville Sandstone | 841' | 189' |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9.875 | 7 | 19 | 22 | Portland | 5 | |
| Production | 5.625 | 2.875 | 6.5 | 902 | OWC | 98 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|----------------|
| 2 | 841.0' - 848.0' 15 Perfs | 2" DML RTG | 841.0' - 848.0 |

| | | | | |
|---|---|---------------------|-----------------------|--|
| TUBING RECORD: | Size: <u>1"</u> | Set At: <u>882"</u> | Packer At: <u>N/A</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio |
| | | | | Gravity |

| | | |
|---|--|----------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: |
|---|--|----------------------|



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 37441
LOCATION Alan Nader
FOREMAN Ottawa

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-487-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|-----------------------------|-----------------------|-----------------------------------|---------|--------|
| 8-7-12 | 7448 | Knske A KB-17 | SE 10 | 14 | 22 | Io |
| CUSTOMER Kansas Resources E+D | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 9393 W 110th | | | 516 | Alan M Safety | | Meot |
| CITY | STATE | ZIP CODE | 368 | Art McD | ABM | |
| Overland Park | KS | 66210 | 369 | Der Mas | DM | |
| | | | 510 | Set Tac | ST | |
| JOB TYPE <u>long strings</u> | | HOLE SIZE <u>5 7/8</u> | HOLE DEPTH <u>920</u> | CASING SIZE & WEIGHT <u>2 7/8</u> | | |
| CASING DEPTH <u>902</u> | | DRILL PIPE | TUBING | OTHER | | |
| SLURRY WEIGHT | | SLURRY VOL | WATER gal/wh | CEMENT LEFT in CASING <u>1/2</u> | | |
| DISPLACEMENT <u>5/4</u> | | DISPLACEMENT PSI <u>800</u> | MIX PSI <u>200</u> | RATE <u>4 bpm</u> | | |
| REMARKS: Held crew meet Established rate. Mixed + pumped 100# gel followed by 985K OWC plus 1/4# flp seal. Circulated cement. Flashed pump. Pumped 2 rubber plugs to casing TD. well held 800 PSI. Set Float. Closed valve. | | | | | | |

Utah, Dave

Alan Nader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | | 1030.00 |
| 5401a | 30 | MILEAGE | | 120.00 |
| 5402 | 902' | casing footage | | |
| 5407 | min | tan miles | | 350.00 |
| 5502L | 2 1/2 | 80 val | | 225.00 |
| 1126 | 98 | OWC | | 1842.40 |
| 1118B | 100 # | gel | | 21.00 |
| 1107 | 25 # | flp seal | | 58.75 |
| 4402 | 2 | 2 1/2 plugs | | 56.00 |
| | | | SALES TAX | 148.85 |

SCANNED

[Stamp]

HEAVY 3737 AUTHORIZATION *[Signature]* TITLE 251887 DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

ESTIMATED TOTAL 3852.00