



KANSAS CORPORATION COMMISSION 1096162
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 6855 S Havana St, Ste 400
Address 2:
City: CENTENNIAL State: CO Zip: 80112
Contact Person: Greg Bratton
Phone: (303) 617-7242
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: Chad Counts

Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
3/30/2012 4/3/2012 4/26/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23855-00-00
Spot Description:
NE SE Sec. 12 Twp. 24 S. R. 22 East West
1980 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Dunlop Well #: 9-12
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 865 Kelly Bushing: 0
Total Depth: 642 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: Feet
feet depth to: w/ sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reservo Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/05/2012
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 10/09/2012



1096162

Operator Name: Running Foxes Petroleum Inc. Lease Name: Dunlop Well #: 9-12
 Sec. 12 Twp. 24 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Excello	230	635
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian	571	294
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8.625	24	20	Class 1	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Duaily Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL:
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Conservation Division
Finnay State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 05, 2012

Greg Bratton
Running Foxes Petroleum Inc.
6855 S Havana St, Ste 400
CENTENNIAL, CO 80112

Re: ACO1
API 15-011-23855-00-00
Dunlop 9-12
SE/4 Sec.12-24S-22E
Bourbon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Greg Bratton

McGown Drilling, Inc.
Mound City, Kansas

Operator:

Running Foxes Petroleum, Inc.
Centennial, CO

Dunlop 9-12

Bourbon Co., KS
12-24S-22E
API: 011-23855

Spud Date: 3/30/2012
Surface Casing: 8.625"
Surface Length: 33.20'
Surface Cement: 8 sx

Surface Bit: 11"
Drill Bit: 6.75"
Longstring:
Longstring Date:

Driller's Log

Top	Bottom	Formation	Comments
0	18	Soil & clay	
18	21	Gravel & sand	
21	33	Shale	
33	46	Lime	
46	127	Shale	
127	129	Blk. Shale	
129	146	Lime	Light color, light show oil
146	155	Shale & Blk. Shale	
151	158	Lime	
158	202	Blk. Shale & Shale	
202	219	Lime	20'
219	228	Shale & Blk. Shale	
228	232	Lime	5'
232	236	Shale	
236	237	Coal	
237	312	Shale	
312	313	Lime	
313	321	Shale	
321	322	Coal	
322	346	Shale	
346	353	Lime	
353	354	Shale & Blk. Shale	
354	356	Coal	
356	384	Shale	
384	385	Coal	
385	397	Shale	

913.795.2259 office
620.224.7406 Chris' cell

mcgowndrilling@gmail.com

PO Box K
Mound City, KS

Dunlop 9-12
Bourbon Co., KS

397	398	Coal	
398	424	Shale	Grey
424	426	Coal	
426	442	Sandy shale	
442	462	Sand - shaley	No show oil, no odor
462	478	Sandy Shale	
478	503	Shale	
503	504	Coal	
504	511	Shale	
511	512	Coal	
512	530	Shale	
530	531	Coal	
531	572	Shale	
572	642	Lime	Mississippian
642	TD		

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 09, 2012

Greg Bratton
Running Foxes Petroleum Inc.
6855 S Havana St, Ste 400
CENTENNIAL, CO 80112

Re: ACO-1
API 15-011-23855-00-00
Dunlop 9-12
SE/4 Sec.12-24S-22E
Bourbon County, Kansas

Dear Greg Bratton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 3/30/2012 and the ACO-1 was received on October 05, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department