

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 7383
Name: Grady Bolding Corporation
Address 1: 114 N. Main
Address 2: P.O. Box 486
City: Ellinwood State: KS Zip: 67526 + 0486
Contact Person: Grady Bolding
Phone: (620) 564-2240
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: James Musgrove
Purchaser: n/a

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KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date: 8/18/12 Date Reached TD: 8/18/12 Completion Date or Recompletion Date: 8/18/12

API No. 15 - 009-25724-0000

Spot Description: _____

C E/2 E/2 NE Sec. 31 Twp. 17 S. R. 11 East West
1,320 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barton

Lease Name: Scheweis Wall #: 2

Field Name: Drews Extension

Producing Formation: Arbuckle

Elevation: Ground: 1828 Kelly Bushing: 1836

Total Depth: 3375 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 350' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1500 bbls

Dewatering method used: natural separation in pit

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kengui M. Muma

Title: office manager Date: 10/01/12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DG Date: 10/15/12

Operator Name: Grady Bolding Corporation Lease Name: Schneweis Well #: 2
 Sec. 31 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	350'	60/40 Poz	175	4%gel, 1/4# floreal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 053692

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>Aug. 11, 2012</u>	SEC. <u>31</u>	TWP. <u>17</u>	RANGE <u>11</u>	CALLED OUT <u>19:45</u>	ON LOCATION <u>20:50</u>	JOB START <u>23:09</u>	JOB FINISH <u>23:34</u>
LEASE <u>Chenoweth</u>		WELL # <u>2</u>		LOCATION <u>NF Holshington</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Southwind

TYPE OF JOB Surface

HOLE SIZE 12 1/8 T.D. 352

CASING SIZE 8 7/8 23# DEPTH 340

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 125 MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 21.25

OWNER 2-01

CEMENT AMOUNT ORDERED 200% class A + 38cc + 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Charles Elkins 1

366 HELPER Kevin Eddy 2

BULK TRUCK DRIVER Joel Monahan 2

341 DRIVER _____

COMMON <u>Class A 2" 20'</u>	@ <u>16.25</u>	<u>3250.00</u>
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>21.25</u>	<u>85.00</u>
CHLORIDE <u>7</u>	@ <u>58.20</u>	<u>407.40</u>
ASC _____	@ _____	_____
HANDLING <u>215</u>	@ <u>2.10</u>	<u>451.50</u>
MILEAGE <u>9.88 x 30x</u>	@ <u>2.25</u>	<u>464.36</u>
TOTAL		<u>4658.26</u>

REMARKS:

See Job log

CHARGE TO: Grady Baldwin

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 340 ft

PUMP TRUCK CHARGE _____ 1125.00

EXTRA FOOTAGE 40 @ .95 38.00

MILEAGE Hum 20 @ 7.00 140.00

MANIFOLD Hum 20 @ 4.00 80.00

TOTAL 1983.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

SALES TAX (If Any) 273.19

TOTAL CHARGES 6041.26

DISCOUNT 20% 1208.35

IF PAID IN 30 DAYS
4833.00

PRINTED NAME Wesley Pfaff

SIGNATURE [Signature]

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OCT 11 2012
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ALLIED OIL & GAS SERVICES, LLC 053719

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

See newer 15 & 2

DATE <u>8-16-12</u>	SEC. <u>3</u>	TWP. <u>17</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Schmidt</u>		WELL# <u>2</u>		LOCATION <u>Clark west Toloo RD</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>North West South 10</u>		<u>2.03</u>	

CONTRACTOR <u>Southern Risk</u>		OWNER <u>Gandy Balding</u>	
TYPE OF JOB <u>Rotary Plug</u>		CEMENT	
HOLE SIZE <u>7 7/8</u>	I.D. <u>3375</u>	AMOUNT ORDERED <u>1.75 SX 60/40 + 48</u>	
CASING SIZE	DEPTH	<u>+ .25 flo seal</u>	
TUBING SIZE	DEPTH		
DRILL PIPE <u>4 1/2</u>	DEPTH <u>3350</u>		
TOOL	DEPTH		
PRES. MAX	MINIMUM		
MEAS. LINE	SHOE JOINT		
CEMENT LEFT IN CSG.			
PERFS.			
DISPLACEMENT <u>fresh water 12.25 BBLs</u>		COMMON <u>105 @ 14.25 1,706.25</u>	
EQUIPMENT		POZMIX <u>70 @ 8.50 595.00</u>	
		GEL <u>6 @ 21.25 127.50</u>	
		CHLORIDE @	
		ASC @	
		<u>Floccol 44 @ 2.70 118.80</u>	
		@	
		@	
		@	
		@	
		@	
		@	
		HANDLING <u>187.93 @ 2.10 394.66</u>	
		MILEAGE <u>7.84 x 20 @ 2.35 368.80</u>	

PUMP TRUCK CEMENTER Wayne
398 HELPER Sasha Isaac
BULK TRUCK
492/148 DRIVER Dan Cooper
BULK TRUCK
DRIVER

REMARKS:		TOTAL <u>3311.00</u>	
		<u>156.93</u>	
		TOTAL <u>3311.00</u>	

1st Plug 3350 mix 25 SX
Displace 5 BBLs water 40 BBLs mud
2nd Plug 690 mix 25 SX
Dis 2 BBLs 3rd Plug 400
mix 25 SX Dis 0.25 BBL
3rd Plug 40 mix 10 SX
Rathole mix 30 SX

SERVICE			
DEPTH OF JOB <u>3350</u>			
PUMP TRUCK CHARGE	<u>1250.00</u>		
EXTRA FOOTAGE @			
MILEAGE <u>HVM 20 @ 7.00</u>	<u>140.00</u>		
MANIFOLD @			
<u>HVM 20 @ 4.00</u>	<u>80.00</u>		
		TOTAL <u>1470.00</u>	

CHARGE TO: Gandy Balding
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT			
<u>Wipe - Rubber @ 97.00</u>	<u>97.00</u>		
		TOTAL <u>97.00</u>	
SALES TAX (If Any) <u>355.87</u>			
TOTAL CHARGES <u>4,875.00</u>			
DISCOUNT <u>20% 975.00</u>	IF PAID IN 30 DAYS		
		<u>3900.00</u>	

PRINTED NAME Wesley Pfaff
SIGNATURE Wesley Pfaff

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