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OCT 12 2012  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 9152  
Name: MAREXCO, Inc.  
Address 1: 3033 NW 63rd St. - Suite 151  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73116 + \_\_\_\_\_  
Contact Person: Stephen W. Marden  
Phone: ( 405 ) 286-5657  
CONTRACTOR: License # 5822  
Name: VAL Energy  
Wellsite Geologist: Stephen W. Marden  
Purchaser: Oneok

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: 2/20/12 Original Total Depth: 2,700'

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: 2,662' Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>12/09/11</u>	<u>12/12/16</u>	<u>2/20/12</u>

API No. 15 - 093-21873-0000

Spot Description: SW SE NE SW

SW SE NE SW Sec. 31 Twp. 22 S. R. 36  East  West

1,350 Feet from  North /  South Line of Section

2,230 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Keamy

Lease Name: Branine Well #: 1-31

Field Name: Hugoton

Producing Formation: Herrington/Krider

Elevation: Ground: 3215 Kelly Bushing: 3225

Total Depth: 2,700' Plug Back Total Depth: 2,662'

Amount of Surface Pipe Set and Cemented at: 349' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 2700

feet depth to: surface w/ 675 sx crmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen W. Marden  
Title: V.P. Date: 10/9/12

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: DG Date: 10/15/12

Operator Name: MAREXCO, Inc. Lease Name: Branine Well #: 1-31  
 Sec. 31 Twp. 22 S. R. 36  East  West County: Keamy

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Halliburton Dual Spaced Neutron Spectral Density Microlog & Logtech Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2,042</td> <td>1,183'</td> </tr> <tr> <td>Herrington/Krider</td> <td>2,601'</td> <td>2,624'</td> </tr> </table>	Name	Top	Datum	Anhydrite	2,042	1,183'	Herrington/Krider	2,601'	2,624'
Name	Top	Datum								
Anhydrite	2,042	1,183'								
Herrington/Krider	2,601'	2,624'								

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	349'	class A common	220	2% gel & 3% chlor.
Production	7 7/8"	4 1/2"	10.5#	2,690'	575 ex lbs, 100 ex ASC	675	1/4# flocc, 10% salt, 2% gel

**KCC WICHITA**

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	2,608' to 2,618'	1,000 gal 15% NEFE acid; flushed w/ 1,000 gal KC  frac'd w/ 11,500 gal sand & 468 bbls pro-gel 250 flush	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>2,648'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>3/20/12</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>125 mcf/gpd</u>	Gas Mcf <u>7</u>
	Water Bbls.	Gas-Oil Ratio <u>7</u>
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dualty Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 036145

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Dickinson, KS

WELL # <u>12-K-11</u>	SEC. <u>31</u>	TWP. <u>22</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>7:30am</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Prostate</u>	WELL # <u>1-31</u>	LOCATION <u>hakin stored 250, 3W,</u>			COUNTY <u>Keosauqua</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>2nd ESE into</u>			

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CONTRACTOR <u>Val #1</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8" T.D. 2712'</u>	CEMENT
CASING SIZE <u>4 1/2" DEPTH 2691'</u>	AMOUNT ORDERED <u>575 sks Lite Kc #2 cement</u>
TUBING SIZE _____ DEPTH _____	<u>100 sks ASC 108% salt 28gal</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>211'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>211'</u>	GEL <u>250 @ 21.25 4250</u>
PPRFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>42.45 bbl</u>	ASC <u>Class A 100 sks @ 18.00 1800.00</u>
EQUIPMENT _____	<u>Lite Type 2 575 sks @ 14.50 8337.50</u>
PUMP TRUCK CEMENTER <u>LaRue</u>	<u>Flow seal 144# @ 2.20 388.80</u>
# <u>431</u> HELPER <u>Darren</u>	
BULK TRUCK _____	
# <u>386/310</u> DRIVER <u>Dave</u>	
BULK TRUCK _____	
# <u>396/306</u> DRIVER <u>Tyler</u>	
	HANDLING <u>222 sks @ 2.25 499.50</u>
	MILEAGE <u>118.54/mile 6750.70</u>
	TOTAL <u>19044.00</u>

REMARKS:  
plus mouse hole 20 sks  
plus red hole 30 sks  
mix 5.25 sks of cement  
mix 100 sks of salt down casing  
Displace with water  
Circulated 25 bbl cement top of  
Thank you

CHARGE TO: Marexco Inc  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>2691'</u>	
PUMP TRUCK CHARGE <u>2125.00</u>	
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>1170 @ 7.00 8190.00</u>	
MANIFOLD <u>head @ 200.00</u>	
<u>L.U. cartage 170 @ 400 680.00</u>	
TOTAL <u>3515.00</u>	

PLUG & FLOAT EQUIPMENT

<u>(1) APU Foot shoe @ 322.00</u>	
<u>(1) Hatchdam plug @ 238.00</u>	
<u>(2) Centralizers @ 480 388.00</u>	
<u>(2) baskets @ 270.00 340.00</u>	
<u>(10) Rotating scrapers @ 26.00 260.00</u>	
TOTAL <u>2148.00</u>	

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
SIGNATURE Brian H. [Signature]

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Bid

# ALLIED CEMENTING CO., LLC. 036141

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>12-13-11</u>	SEC. <u>31</u>	TWP. <u>22</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION <u>5:30pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Branine</u>	WELL # <u>1-31</u>	LOCATION <u>Lakem, Nto Rd 250, 3 W,</u>			COUNTY <u>Rearnay</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2 N, E-S-E into</u>			<b>RECEIVED</b>		

CONTRACTOR Val #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 352'

CASING SIZE 8 7/8 DEPTH 352.03

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 21,47661

OWNER same

CEMENT KCC WICHITA

AMOUNT ORDERED 290 gal

skscem 3% CC

COMMON	<u>220 sks</u>	@	<u>16.25</u>	<u>3575.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>21.25</u>	<u>85.00</u>
CHLORIDE	<u>8 sks</u>	@	<u>58.20</u>	<u>465.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>2325 sks</u>	@	<u>2.25</u>	<u>522.00</u>
MILEAGE	<u>118 sk/mile</u>			<u>2169.20</u>
TOTAL				<u>6,816.80</u>

**EQUIPMENT**

PUMP TRUCK # 431 CEMENTER Lakene HELPER Terry

BULK TRUCK # 347 DRIVER Brandon

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Mix sks down casing  
Displace with water  
cement did circulate  
  
Thank you

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>1125.00</u>	
EXTRA FOOTAGE	<u>52'</u>	@	<u>.95</u>	<u>49.40</u>
MILEAGE	<u>85</u>	@	<u>7.00</u>	<u>595.00</u>
MANIFOLD	<u>head</u>	@		<u>200.00</u>
L.V. mileage		@	<u>4.00</u>	<u>340.00</u>
TOTAL				<u>2,309.40</u>

CHARGE TO: Marexco Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>Topwooden plug</u>	@	<u>92.00</u>
	@	
	@	
	@	

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment