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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

OPERATOR: License # 6127
Name: Koron Investments, Inc.
Address 1: PO Box 981
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Jeff Koron
Phone: (785) 628-1727
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
1-17-2012 1-26-2012 ~~1-29-2012~~ 3/2/12
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22750-00-00
Spot Description: _____
S/2 S/2 S/2 Sec. 17 Twp. 12 S. R. 21 East West
330 Feet from North / South Line of Section
2,640 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Keller P Well #: 5-28
Field Name: Kelpet
Producing Formation: Arbuckle
Elevation: Ground: 2281 Kelly Bushing: 2291
Total Depth: 4001 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1728 Feet
If Alternate II completion, cement circulated from: 1728
feet depth to: surface w/ 130 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Allow to air dry.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Randy Mases
Title: Agent Date: October 28, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dkg Date: 10/15/12

Operator Name: Koron Investments, Inc. Lease Name: Keller Well #: 5-28
 Sec. 17 Twp. 12 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Porosity, Micro, Dual Induction Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1699</td> <td>+592</td> </tr> <tr> <td>Anhydrite Base</td> <td>1747</td> <td>+544</td> </tr> <tr> <td>Topeka</td> <td>3328</td> <td>-1037</td> </tr> <tr> <td>Heebner</td> <td>3541</td> <td>-1251</td> </tr> <tr> <td>Lansing</td> <td>3575</td> <td>-1284</td> </tr> <tr> <td>Base Kansas City</td> <td>3812</td> <td>-1521</td> </tr> <tr> <td>Arbuckle</td> <td>3980</td> <td>-1689</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1699	+592	Anhydrite Base	1747	+544	Topeka	3328	-1037	Heebner	3541	-1251	Lansing	3575	-1284	Base Kansas City	3812	-1521	Arbuckle	3980	-1689
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/7	23	225	Common	125	
Production	7 7/8	5 1/2	15	4001	Common	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3997'-3999'	Natural	

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TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3995</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>January 29, 2012 3-2-12</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf	Water Bbls. <u>50</u>	Gas-Oil Ratio <u>1:16</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3997'-3999'</u>
---	---	--

KELLER "P" #5-28
330' FSL & 2640' FEL
Section 17-12S-21W
Trego County, Kansas

PIPE JOB

1-26-12 Ran 95 joints- 4002.98'- 5 1/2" - 14# New Casing. Circulated to bottom. TD appeared to be 4004' by tally. Pulled 5 1/2" Casing up to 4001' and set 5 1/2". Conditioned the hole for 30 minutes. Mixed 500 gal. WFR-2 Mud Flush and followed with 155 sxs. Common Cement with 10% Salt. Plug down at 7:15 PM. Good circulation throughout the job. 750# lifting pressure. Latch Down Plug Held.

Plugged Rat Hole with 30 sxs.

Plugged Mouse Hole with 15 sxs.

5 1/2" Casing Set at-	4001.00'
Shoe Joint-	<u>39.92'</u>
Float at-	3961.08'

Port Collar at 1728'

Basket at 1738' with one centralizer below

Centralizers- 3962', 3877', 3754', 3711', and 3545'

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PERF 'ARB' 3997-3999 45PF



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

CEMENTING LOG

STAGE NO. _____

Date 1-26-12 District Oaklands Ticket No. 36169
 Company Korn Investments Rig Southwind #1
 Lease Keller P Well No. 528
 County Texas State TX
 Location Rigs 2 1/2 N 1 1/2 W, N-10 Field _____

CEMENT DATA:
 Spacer Type: WFR 2
 Amt. 500gal Skis Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 5 1/2 Type new Weight 14 Collar _____

LEAD: Pump Time _____ hrs. Type CON/02311
 Amt. 200 Skis Yield 1.18 ft³/sk Density 1.5162 PPG _____
 TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ Skis Yield _____ ft³/sk Density _____ PPG _____

Casing Depths: Top R.B Bottom 4006.28

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.
 Pump Trucks Used 423 & 281 Jerry
 Bulk Equip. 404 Dave

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 4002 ft. P.B. to _____ ft.

Float Equip: Manufacturer Weatherford Industrial Rubber
 Shoe: Type AFU Depth 4006.29
 Float: Type Wedge down Depth _____
 Centralizers: Quantity 6 Plugs Top 1 Btm. _____
 Stage Collars part collar
 Special Equip. basket
 Disp. Fluid Type freshwater Amt. 96.78 Bbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0244 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE Henry W. Pruden

CEMENTER LaRene

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
						N/A casing break circulation with rig made pump circulate on bottom 30 minutes hook up to pump truck & load plug mix WFR 2 down casing plug mouse hole with 75 sks plug rat hole with 30 sks start cement 155 sks down casing stop cement wash up pump & lines release plug start water displacement
				10		
				10		
				10		
				10		
				10		
				10		
				10		
				6.78		stop water load plug float held

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Thank you

JOB LOG

SWIFT Services, Inc.

DATE 5-2-12 PAGE NO. 1

CUSTOMER *Koran Investment Inc* WELL NO. *P# 5-28* LEASE *Keller* JOB TYPE *Part Celler* TICKET NO. *21419*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							on loc set up tanks
								2 3/4" x 5 1/2"
								P.C. 1727'
	0900						800	Test csg Open P.C.
	0905	3.5	3			400		Take rate & check for blow
	0910	3.5	0			400		start Cement 130 sks SMD
	0927	}	60			450		circ. Cement / Raise weight
	0928		65/0			450		End Cement / start Displacement
	0931		9			500		Cement Displaced
	0935						800	Close PC Test Csg
	0940	3	0				150	Run 5jts Reverse out
	0945		18					Hole Clean
								130 sks SMD circ 15 sks To pit
								Thank you Nick, Josh F, & Doug
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Flatlander Dirtworks, LLC

1298 Bison Rd
Hays, KS 67601

785-623-7744

Invoice

Date	Invoice #
6/7/2012	4184

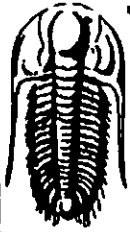
Bill To
Koron Investments Inc. PO Box 981 Hays, KS 67601

Lease	Terms
Keller #5	Due on receipt

Date	Description	Hours	Rate	Amount
5/30/2012	Backfilled location all the way Dozer	5	155.00	775.00
			Total	\$775.00

pd #172

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Koron Investments, Inc
 PO Box 981
 Hays, KS 67601
 ATTN: Marc Downing

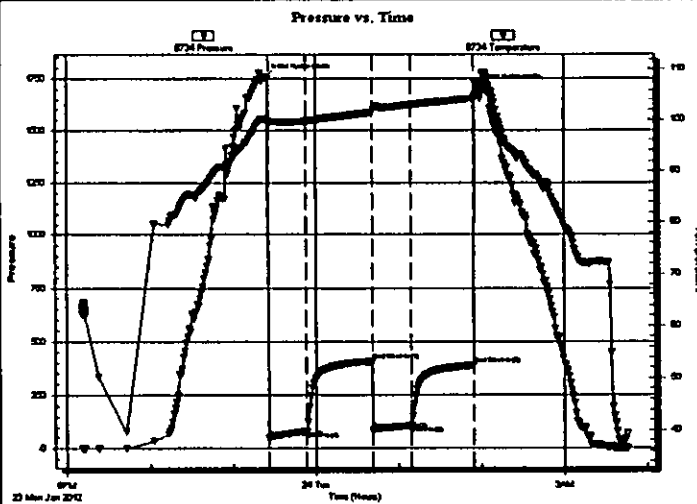
17-12s-21w Trego, KS
 Keller "P" #5-28
 Job Ticket: 46413 DST#: 1
 Test Start: 2012.01.23 @ 21:10:57

GENERAL INFORMATION:

Formation: **LKC "A-E"**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: **23:25:57**
 Tester: **Brian Fairbank**
 Time Test Ended: **03:45:27**
 Unit No: **41**
 Interval: **3568.00 ft (KB) To 3658.00 ft (KB) (TVD)**
 Reference Elevations: **2292.00 ft (KB)**
 Total Depth: **3658.00 ft (KB) (TVD)**
2282.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **10.00 ft**

Serial #: 8734 **Outside**
 Press@RunDepth: **105.21 psig @ 3571.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.01.23** End Date: **2012.01.24** Last Calib.: **2012.01.24**
 Start Time: **21:10:58** End Time: **03:45:27** Time On Btm: **2012.01.23 @ 23:23:57**
 Time Off Btm: **2012.01.24 @ 01:56:57**

TEST COMMENT: IFP - BOB 10 min
 ISI - sur blow back - died 19 min
 FFP - BOB 20 min
 FSI - sur blow back - died 14 min



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1755.21	100.09	Initial Hydro-static
2	47.14	99.73	Open To Flow (1)
30	78.22	99.77	Shut-In(1)
77	405.04	101.42	End Shut-In(1)
78	83.84	101.42	Open To Flow (2)
105	105.21	102.93	Shut-In(2)
151	388.06	104.26	End Shut-In(2)
153	1705.07	104.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MVw / scom 0 50%w , 50%r	0.84
70.00	ocm 10%o, 90%r	0.98
0.00	150' GIP	0.00

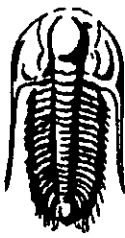
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Koron Investments, Inc

17-12s-21w Trego, KS

PO Box 981
Hays, KS 67601

Keller "P" #5-28

Job Ticket: 46414

DST#: 2

ATTN: Marc Downing

Test Start: 2012.01.25 @ 19:55:56

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 21:33:26

Time Test Ended: 02:32:26

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Brian Fairbank**

Unit No: **41**

Interval: **3987.00 ft (KB) To 4002.00 ft (KB) (TVD)**

Reference Elevations: **2292.00 ft (KB)**

Total Depth: **4002.00 ft (KB) (TVD)**

2282.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: **10.00 ft**

Serial #: 8734

Outside

Press@RunDepth: **317.08 psig @ 3989.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2012.01.25**

End Date:

2012.01.26

Last Calib.:

2012.01.26

Start Time: **19:55:57**

End Time:

02:32:26

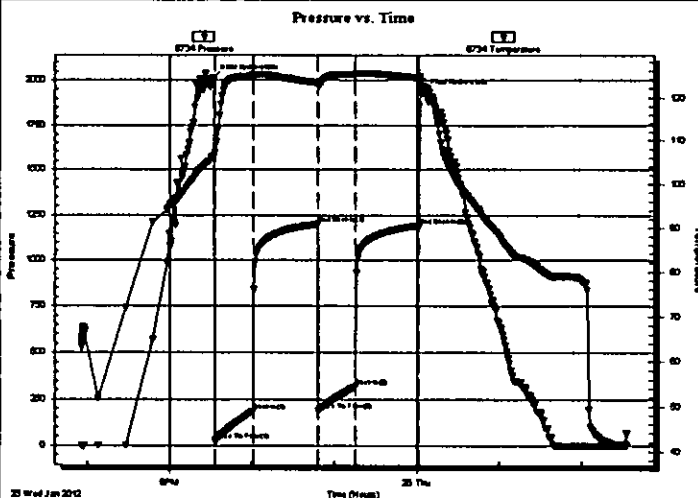
Time On Btm

2012.01.25 @ 21:31:26

Time Off Btm

2012.01.26 @ 00:04:56

TEST COMMENT: IFP - BOB 4 1/2 min
ISI - 1" blow back - died 26 min
FFP - BOB 6 1/2 min
FSI - no blow back 17 min - sur blow back - died 10 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2012.13	106.18	Initial Hydro-static
2	27.09	107.05	Open To Flow (1)
30	184.31	124.83	Shut-In(1)
77	1198.87	123.27	End Shut-In(1)
77	190.47	122.93	Open To Flow (2)
104	317.08	125.18	Shut-In(2)
151	1190.89	124.34	End Shut-In(2)
154	1929.72	122.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	MMV 95%W, 5%M	2.60
155.00	SOCMV 5%O, 85%W, 10%M	2.17
260.00	SOCMV 5%O, 65%W, 30%M	3.65
85.00	FREE OIL 95%O, 5%M	1.19
0.00	120' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 46414

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