



KANSAS CORPORATION COMMISSION 1096610
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/16/2012</u>	<u>08/20/2012</u>	<u>08/20/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25550-00-00
Spot Description: _____
SE SW SE SW Sec. 18 Twp. 21 S. R. 21 East West
165 Feet from North / South Line of Section
3326 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: HILL Well #: 24
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1048 Kelly Bushing: 1048
Total Depth: 670 Plug Back Total Depth: 664
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 664
feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamior Date: 10/15/2012



1096610

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HILL Well #: 24
 Sec. 18 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>626</td> <td></td> </tr> <tr> <td>dk sand</td> <td>628</td> <td></td> </tr> <tr> <td>shale</td> <td>670</td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	626		dk sand	628		shale	670	
Name	Top	Datum											
oil sand	626												
dk sand	628												
shale	670												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	66	
production	5.625	2.875	15	664		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	609.0 - 626.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Hill # 24

Start 8-16-2012

Finish 8-20-2012

3	soil	3	
9	clay	12	
26	shale	38	
28	lime	66	
75	shale	141	
9	lime	150	
6	shale	156	
42	lime	198	set 20' 7"
6	shale	204	ran 663.6' 2 7/8
23	lime	227	cemented to surface 66 sxs
7	shale	234	
11	lime	245	
175	shale	420	
18	lime	438	
57	shale	495	
28	lime	523	
25	shale	548	
9	lime	557	
19	shale	576	
6	lime	582	
9	shale	591	
6	lime	597	
9	shale	606	
4	sandy shale	610	odor
8	Bkn sand	618	good show
8	oil sand	626	good show
2	Dk sand	628	good show
42	shale	670	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188258**

Special : Time: 18:58:34
 Instructions : Ship Date: 07/24/12
 Invoice Date: 07/24/12
 Date rep to: JIM Acc rep to: Due Date: 08/02/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEEDSHO RD (785) 448-8995 NOT FOR HOUSE USE
 GARNETT, KS 68032 (785) 448-8995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	UOM	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
-7.00	-7.00	P	PL	CPMP	MONARCH PALLET	15.0000 ea	15.0000	-106.00
640.00	640.00	P	BAG	CPPC	Credited from Invoice 10186063 PORTLAND CEMENT-94J	8.8900 bag	8.8900	4864.80

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4743.80
SHIP VIA ANDERSON COUNTY				Taxable	4743.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X	<i>date</i>			Sales tax	370.47
TOTAL					\$5120.07

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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188335**

Special : Time: 13:00:08
 Instructions : Ship Date: 07/23/12
 Invoice Date: 07/23/12
 Date rep to: JIM Acc rep to: Due Date: 08/02/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEEDSHO RD (785) 448-8995 NOT FOR HOUSE USE
 GARNETT, KS 68032 (785) 448-8995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	UOM	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
680.00	680.00	P	BAG	CPPA	FLY ASH MIX 80 LBS PER BAG	0.8900 bag	0.8900	8522.40
14.00	14.00	P	PL	CPMP	MONARCH PALLET	10.0000 ea	10.0000	210.00

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3732.40
SHIP VIA ANDERSON COUNTY				Taxable	3732.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X	<i>N/A</i>			Sales tax	291.13
TOTAL					\$4023.53

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