



KANSAS CORPORATION COMMISSION 1096618  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

08/06/2012	08/08/2012	08/08/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25507-00-00  
Spot Description: \_\_\_\_\_  
NE NE SW SE Sec. 30 Twp. 22 S. R. 19  East  West  
1212 Feet from  North /  South Line of Section  
1371 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: MARTIN Well #: 10-A  
Field Name: Colony Welda  
Producing Formation: Squirel  
Elevation: Ground: 1073 Kelly Bushing: 1073  
Total Depth: 889 Plug Back Total Depth: 884  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 884  
feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dearna Gantoo Date: 10/15/2012



1096618

Operator Name: Kent, Roger dba R J Enterprises Lease Name: MARTIN Well #: 10-A  
 Sec. 30 Twp. 22 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bkn sand</td> <td>866</td> <td></td> </tr> <tr> <td>Dk sand</td> <td>872</td> <td></td> </tr> <tr> <td>shale</td> <td>889</td> <td></td> </tr> </table>	Name	Top	Datum	Bkn sand	866		Dk sand	872		shale	889	
Name	Top	Datum											
Bkn sand	866												
Dk sand	872												
shale	889												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	90	
production	5.625	2.875	15	884		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	841.0 - 851.0		
20	853.0 - 863.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Martin 10-A

Start 8-6-2012

Finish 8-8-2012

3	soil	3	
8	clay	11	
43	lime	54	
92	shale	146	
13	lime	159	
8	shale	167	
4	lime	171	
47	shale	218	set 20' 7"
52	lime	270	ran 883.5' 2 7/8
54	shale	324	cemented to surface 90sxs
127	lime	451	
175	shale	626	
34	lime	660	
64	shale	724	
27	shale	751	
16	lime	767	
9	shale	776	
17	lime	793	
8	shale	801	
17	lime	818	
7	lime	825	
6	shale	831	
6	sandy shale	837	odor
29	Bkn sand	866	good show
6	Dk sand	872	show
17	shale	889	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188255**

Special : Title: 18:58:54  
 Instructions : Ship Date: 07/24/12  
 Side rep to: JIM Accr rep order: Invoice Date: 07/24/12  
 Date: 08/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22062 NE NEOSHO RD (785) 448-6838 **NOT FOR HOUSE USE**  
 GARNETT, KS 68032 (785) 448-6295

Customer #: 0000357 Customer PO: Order By:

ORDER	BHP	L	UM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
-7.00	-7.00	P	PL	CPMP	MONARCH PALLET	15.0000 M	15.0000	-103.00
540.00	540.00	P	BAG	CPPO	Credited from Invoice 10186080 PORTLAND CEMENT-048	6.9900 BAG	6.9900	4554.80

FILED BY: \_\_\_\_\_ CHECKED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_

SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4743.80  
 Non-taxable: 0.00  
 Tax #: \_\_\_\_\_

Sales total: **\$4740.80**  
 Sales tax: **370.47**  
**TOTAL: \$5110.07**

1 - Merchant Copy

1 0 0 5 X 8 8 0 0 1 0 1 9 P U R T O

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188335**

Special : Title: 13:08:00  
 Instructions : Ship Date: 07/25/12  
 Side rep to: JIM Accr rep order: Invoice Date: 07/25/12  
 Date: 08/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22062 NE NEOSHO RD (785) 448-6838 **NOT FOR HOUSE USE**  
 GARNETT, KS 68032 (785) 448-6295

Customer #: 0000357 Customer PO: Order By:

ORDER	BHP	L	UM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
580.00	580.00	P	BAG	CPFA	FLY ASH MKX 60 LBS PER BAG	0.2900 BAG	0.2900	1682.40
14.00	14.00	P	PL	CPMP	MONARCH PALLET	15.0000 M	15.0000	210.00

FILED BY: \_\_\_\_\_ CHECKED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_

SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 3732.40  
 Non-taxable: 0.00  
 Tax #: \_\_\_\_\_

Sales total: **\$3732.40**  
 Sales tax: **291.13**  
**TOTAL: \$4023.53**

1 - Merchant Copy

1 0 0 8 X 9 8 0 0 1 2 8 5 7 3 H Y