



KANSAS CORPORATION COMMISSION 1096362
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4448
Name: Perkins Oil Enterprises, Inc.
Address 1: PO BOX 707
Address 2: _____
City: HOWARD State: KS Zip: 67349 + 0707
Contact Person: James R. Perkins
Phone: (620) 374-2133
CONTRACTOR: License # 33606
Name: Thomton Air Rotary, LLC
Wellsite Geologist: William M. Stout
Purchaser: Maclaskey Oilfield Services

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Cora, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>5/18/2012</u>	<u>5/21/2012</u>	<u>8/7/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-27196-00-00
Spot Description: _____
NW SW NE NE Sec. 33 Twp. 33 S. R. 12 East West
888 Feet from North / South Line of Section
4010 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Beason Well #: 33-1
Field Name: Peru-Sedan
Producing Formation: Weiser
Elevation: Ground: 782 Kelly Bushing: 986
Total Depth: 1037 Plug Back Total Depth: 1033
Amount of Surface Pipe Set and Cemented at: 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1037
feet depth to: 0 w/ 120 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garbar Date: 10/15/2012



1096362

Operator Name: Perkins Oil Enterprises, Inc. Lease Name: Beason Well #: 33-1
 Sec. 33 Twp. 33 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Layton</td> <td>494</td> <td>+288</td> </tr> <tr> <td>Drum</td> <td>655</td> <td>+127</td> </tr> <tr> <td>Peru</td> <td>877</td> <td>-95</td> </tr> <tr> <td>Altamont</td> <td>933</td> <td>-151</td> </tr> <tr> <td>Weiser</td> <td>966</td> <td>-184</td> </tr> <tr> <td>RTD</td> <td>1037</td> <td>-255</td> </tr> </tbody> </table>	Name	Top	Datum	Layton	494	+288	Drum	655	+127	Peru	877	-95	Altamont	933	-151	Weiser	966	-184	RTD	1037	-255
Name	Top	Datum																				
Layton	494	+288																				
Drum	655	+127																				
Peru	877	-95																				
Altamont	933	-151																				
Weiser	966	-184																				
RTD	1037	-255																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	18	44	Reg	75	
Production	6.75	4.5	10	1037	Thick Set	120	Phenoseal-KolSeal-Ge

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	880-890 29 Shots	250 gal acid; 5,000 # 20-40	880-90
		Sand	

TUBING RECORD:	Size: <u>2"</u>	Set At: <u>900'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	-----------------	---------------------	------------	--

Date of First, Resumed Production, SWD or ENHR. <u>08/08/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	50		33

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>880-90</u>
---	--	---------------------------------------

**WILLIAM M. STOUT
101 SOUTH STAR
EL DORADO, KANSAS 67042
316-321-1270**

GEOLOGICAL REPORT

Beason #33-1
NW SW NE NE Section 33-T33S-R12E
Chautauqua County, Kansas
API# 15-019-27196

Operator: Perkins Oil Enterprises, Inc.

Contractor: Thorton Drilling Co. (Air Rig)

Commenced: 5-18-12

Completed: 5-21-12

Surface Casing: 8 5/8"

Production Casing: 4 1/2"

Ground Level Elevation: 782' est.

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OCT 01 2012

CONSERVATION DIVISION
WICHITA, KS

**Formation Tops
(Sample)**

Layton	494 +288
Drum	655 +127
Peru	877 -95
Altamont	933 -151
Weiser	966 -184
R.T.D.	1037 -255

5/21/12

- 211 - 253 Shale - gray.
253 - 259 Limestone - light brown, light gray, fine crystalline, fossiliferous, dense, no show, no visible porosity.
259 - 271 Shale - gray.
271 - 291 Sandstone - light brown, white, fine grain, calcareous, friable in part, no show, poor to fair porosity, grades to light gray, argillaceous, very calcareous.

Test @ 286' No Blow.

- 291 - 336 Shale - dark gray, slightly sandy near bottom.
336 - 400 Shale - dark gray, sandy.
400 - 406 Shale - dark gray, black.
406 - 411 Shale - dark gray, with sandstone - gray, fine grain, argillaceous, hard, no show.
411 - 474 Shale - gray, dark gray, some sandy.
474 - 475 Limestone - light brown, fine crystalline, dense, no show.
475 - 494 Shale - gray, dark gray, with some sandstone - light gray, fine grain, argillaceous, friable, no show, poor porosity.

Layton 494' (+288)

- 494 - 508 Sandstone - light brown, light gray, fine grain, friable, argillaceous, calcareous, no odor, possible gas bubble, poor porosity.
508 - 511 Shale - dark gray.

Test @ 511' Slight blow. TSTM.

- 511 - 532 Sandstone - light gray, gray, fine grain, micaceous, argillaceous, some calcareous, poor porosity with gas bubbles.
532 - 536 Shale - gray.

Test @ 536' Slight blow. TSTM.

- 536 - 540 Shale - gray.
540 - 549 Limestone - light brown, fine crystalline, dense, sandy, no show.
549 - 604 Sandstone - light gray, fine grain, calcareous, hard, argillaceous in part, no show, on visible porosity. 581 - 582 Coal?
604 - 655 Shale - gray, dark gray.

Drum 655' (+127)

- 655 - 674 Limestone - light brown, brown, fine crystalline, dense, fossiliferous, no show, no visible porosity.

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WICHITA, KS

- 674 - 675 Shale - dark gray, black.
 675 - 721 Sandstone - light gray, fine grain, argillaceous, calcareous, no show, poor porosity, interbedded with gray shale, some very argillaceous.
 721 - 725 Sandstone - light gray, very fine to fine grain, argillaceous, faint odor, dark stain, show free oil with gas bubbles, scattered dull fluorescence, poor porosity.

Test @ 736' Slight blow. TSTM.

- 725 - 755 Interbedded gray shale and sandstone.
 755 - 849 Shale - gray, dark gray, sandy.
 849 - 853 Shale - black, carbonaceous, trace coal, popping gas.
 853 - 860 Shale - dark gray.
 860 - 861 Limestone - dark gray, fine crystalline, fossiliferous, dense, no show.

Test @ 862' 2# on 1/4" choke. 12.7 mcf.

- 861 - 869 Shale - gray.
 869 - 877 Limestone - light brown, brown, fine crystalline, very fossiliferous, dense, no show, no visible porosity.

Peru 877' (-95)

- 877 - 900 Sandstone - light brown, fine grain, micaceous, glauconitic in part, calcareous, friable, fair odor, even light stain, show free oil, some bleeding oil and gas, dull fluorescence, fair porosity.

Test @ 887' 4 1/2# on 1/4" choke. 19.5 mcf. 6.8 mcf increase.

- 900 - 933 Shale - gray, very sandy.

Test @ 812' 4 1/2" on 1/4" choke. 19.5 mcf. No increase.

Altamont 933' (-151)

- 933 - 945 Limestone - light brown, fine crystalline, fossiliferous, dense, no show.
 945 - 955 Shale - gray, dark gray, green, black.
 955 - 966 Limestone - light brown to dark brown, fine crystalline, fossiliferous, very dense, no show, with gray shale.

Weiser 966' (-184)

- 966 - 986 Sandstone - gray, fine grain, argillaceous, faint to fair odor, scattered dark stain, show free oil, gas bubbles, scattered porosity, dull fluorescence.

Test @ 987' 1" on 1/4" choke. 8.95 mcf. 10.55 mcf decrease.

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OCT 01 2012

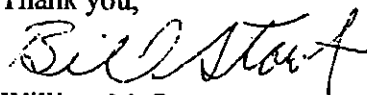
CONSERVATION DIVISION
 WICHITA, KS

986 - 1037 Shale - gray, sandy.

R.T.D. 1037' (-255)

4 1/2" casing was set and cemented to further evaluate the Peru and Weiser through perforations.

Thank you,



William M. Stout
Geologist

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KANSAS CORPORATION COMMISSION

OCT 01 2012

CONSERVATION DIVISION
WFO/STL/MS



CONSOLIDATED
Oil Well Services, LLC
.....:BY

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346



MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8876
Fax 620/431-0012

INVOICE

Invoice # 250059

MAILED
MAY 25 2012

Invoice Date: 05/23/2012 Terms: 10/10/30,n/30 Page 1

PERKINS OIL ENTERPRISES
P.O. BOX 707
HOWARD KS 67349
(620) 374-2133

BEASON 33-1
5000000214
05/22/12
KS

1250-45

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	120.00	19.2000	2304.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.2900	103.20
1110A	KOL SEAL (50# BAG)	600.00	.4600	276.00
1118B	PREMIUM GEL / BENTONITE	150.00	.2100	31.50
1123	CITY WATER	5500.00	.0165	90.75
4129	CENTRALIZER 4 1/2"	2.00	42.0000	84.00
4155	FLOAT SHOE 4 1/2" 8 rd	1.00	220.0000	220.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-243.97
9999-240	CASH DISCOUNT	-315.45

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	1030.00	1030.00
398 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
398 CASING FOOTAGE	1035.00	.22	227.70
NUNNE WATER TRANSPORT (CEMENT)	6.00	112.00	672.00
518 MIN. BULK DELIVERY	1.00	350.00	350.00

RECEIVED
CONSERVATION DIVISION
MICHIGAN, KS

OCT 01 2012

CONSERVATION DIVISION
MICHIGAN, KS

Amount Due 5855.97 if paid after 06/22/2012

Parts:	3154.45	Freight:	.00	Tax:	235.64	AR	5270.37
Labor:	.00	Misc:	.00	Total:	5270.37		
Sublt:	-559.42	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

5/22/2012

#250059



500000214

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Perkins Oil	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	Long String	Section		Excess (%)	30
Customer Acct #	6770	TWP		Density	13.8
Well No.	Beason 33-1	RGE		Water Required	8.6
Mailing Address		Formation		Yield	1.75
City & State		Hole Size	6 3/4	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	4 1/2 INCH	Displacement	16.2
Email		Casing Depth	1035'	Displacement PSI	300
Cell		Drill Pipe		MDX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	4.5bpm
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	40	PER MILE	\$4.00	\$ 160.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
5402	FOOTAGE	1,035	PER FOOT	0.22	\$ 227.70
				EQUIPMENT TOTAL	\$ 1,767.70
Cement, Chemicals and Water					
1126A	THICK SET CEMENT (BLB OWC 4% GEL 2% CAL. CHLORIDE)	120	0	\$19.20	\$ 2,304.00
1107A	PHENOSEAL	80	0	\$1.29	\$ 103.20
1110A	KOL SEAL (50 # SK)	600	0	\$0.48	\$ 278.00
1118B	PREMIUM GEL/BENTONITE (50#)	150	0	\$0.21	\$ 31.50
1123	CITY WATER (PER 1000 GAL)	5,500	0	\$16.50	\$ 90.75
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
				CHEMICAL TOTAL	\$ 2,805.45
Water Transport					
5501C	WATER TRANSPORT (CEMENT)	6		\$112.00	\$ 672.00
0				\$0.00	\$ -
0				\$0.00	\$ -
				TRANSPORT TOTAL	\$ 672.00
Cement Floating Equipment (TAXABLE)					
0				\$0.00	\$ -
Centralizer					
4129	CENTRALIZER 4 1/2"	2	PER UNIT	\$42.00	\$ 84.00
0				\$0.00	\$ -
Floater Shoes					
4155	FLOAT SHOE 4 1/2" B rd (BALL TYPE)	1	PER UNIT	\$220.00	\$ 220.00
Floater Collars					
0				\$0.00	\$ -
Guide Shoes					
0				\$0.00	\$ -
Baffle and Flapper Plates					
0				\$0.00	\$ -
Packer Shoes					
0				\$0.00	\$ -
DV Tools					
0				\$0.00	\$ -
Ball Valves, Gaskets, Clamps, Misc.					
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
Plugs and Ball Sealers					
4404	4 1/2" RUBBER PLUG	1	PER UNIT	\$45.00	\$ 45.00
Downhole Tools					
0				\$0.00	\$ -
				CEMENT FLOATING EQUIPMENT TOTAL	\$ 349.00
DRIVER NAME				SUB TOTAL	\$ 5,594.15
577	Kirk Sanders			SALES TAX	\$ 451.62
388	John Wade			TOTAL	\$ 5,855.97
518	Bryan Scullard			(-DISCOUNT)	\$ 585.60
Munnelys				DISCOUNTED TOTAL	\$ 5,270.37

OCT 01 2012

CONSERVATION DIVISION

AUTHORIZATION
DATE

[Signature]

TITLE
FOREMAN

[Signature]

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

5/22/2012



5000000214

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Perkins Oil	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Customer Acct #		Section	0	Excess (%)	30
Well No.	0	TWP	0	Density	13.8
Mailing Address	Beason 33-1	RGE	0	Water Required	5
City & State	0	Formation	0	Yield	1.75
Zip Code	0	Hole Size	6 3/4	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	4 1/2 INCH,	Displacement	16.2
Cell	0	Casing Depth	1035'	Displacement PSI	300
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	4.5bpm
REMARKS					

Ran gel / LCM to establish circ., ran 120sx of Thick Set Cement. Flushed pump and lines, dropped plug and displaced to set. Shut down and washed up.

Circulated cement to surface / Plug held.

Handwritten signature and initials

RECEIVED
KANSAS CORPORATION, OKLAHOMA

OCT 01 2012

CONSERVATION DEPARTMENT
MCKINNEY, TX



CONSOLIDATED
Oil Well Services, LLC

RECEIVED
MAY 25 2012

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

COPY

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 250020

Invoice Date: 05/22/2012 Terms:

Page 1

PERKINS OIL ENTERPRISES
P.O. BOX 707
HOWARD KS 67349
(620) 374-2133

BEASON 33-1
34670
33-33S-12E
05-18-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	75.00	14.9500	1121.25
1102	CALCIUM CHLORIDE (50#)	140.00	.7400	103.60
1118B	PREMIUM GEL / BENTONITE	140.00	.2100	29.40

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
485 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
515 MIN. BULK DELIVERY	1.00	350.00	350.00

1250.45

RECEIVED
CONSOLIDATED OIL WELL SERVICES, LLC
OCT 01 2012
CONSERVATION DIVISION
WICHITA, KS

Parts:	1254.25	Freight:	.00	Tax:	104.10	AR	2733.35
Labor:	.00	Misc:	.00	Total:	2733.35		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34670
LOCATION Exera
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API# 15-019-27196

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-12	6470	Beason 33-1	33	33S	12E	CG
CUSTOMER <u>Perkins Oil Enterprises</u>			Thorton air			
MAILING ADDRESS <u>P.O. Box 707</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Howard</u>			<u>485</u>	<u>ALAN</u>		
STATE <u>KS</u>			<u>515</u>	<u>Chris M</u>		
ZIP CODE <u>67349</u>						

JOB TYPE surface 0 HOLE SIZE 12 1/4" HOLE DEPTH 46' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL 18 bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2 1/2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 75 sks class A cement w/ 2% cacl2 + 2% gal @ 15#/gal. Displace w/ 2 1/2 bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	825.00	825.00
5406	50	MILEAGE	4.00	200.00
11045	75 sks	class A cement	14.95	1121.25
1102	140#	2% cacl2	.74	103.60
11188	140#	2% gal	.21	29.40
5407	3.53	tax mileage bulk tax	m/l	350.00
Subtotal				2629.25
SALES TAX <u>8.3%</u>				104.10
ESTIMATED TOTAL				2733.35

Revin 3737

250020

AUTHORIZATION Bill [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form