

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

074643

Form CDP-4 April 2004 Form must be Typed

CLOSURE OF SURFACE PIT

Operator Name: Dixon Energy, Inc.	License Number: 3372
Operator Address: 8100 E 22ND N BLDG 300, Ste 200 WICHITA KS	67226
Contact Person: Mike Dixon	Phone Number: (316) 264 - 9632
Permit Number (API No. if applicable): 15-185-23592-0000	Lease Name & Well No.: Spangenberg/Bauer 1
Type of Pit:	Pit Location (QQQQ):
Emergency Pit Burn Pit	S2 _ SW _ SW _ SE
☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☑ Haul-Off Pit	Sec. 33 Twp. 22 R. 12 East West 230 360 Feet from North / South Line of Section 2310 1980 Feet from East / West Line of Section Stafford County
Date of closure: 10/6/2011 Was an artificial liner used? Yes No If no, how were the sides and bottom sealed to prevent downward migration of the Natural Clays and Mud Abandonment procedure of pit: Let dry and backfill	pit contents?

Submitted Electronically

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 15, 2012

Dixon Energy, Inc. 8100 E. 22nd St No. Bldg 300 Ste 200 Wichita, KS 67226

Re: Workover/Haul-off Extension Expiration

Spangenberg/Bauer Lease Well No. 1

Sec. 33-22S-12W

Stafford County, Kansas Permit No. 15185235920000

Dear Sir or Madam:

The extension for above reference pit expired on 08/12/2011. According to commission records a Closure of Surface Pit, form CDP-4, has not been received.

If the pit has not been closed, it must be closed immediately. A Closure of Surface Pit, form CDP-4, should be filed within 30 days of the date of this letter. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/.

Failure to close the pit and file pit closure form or file an additional extension within the allotted time periods may be punishable by an administrative penalty.

Should you have any questions or concerns, please contact the undersigned at (316) 337-6243.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: District Office

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202 3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd Commissioner Corporation Commission

Sam Brownback, Governor

April 14, 2011

Dixon Energy, Inc. 8100 E. 22nd St No. Bldg 300 Ste 200 Wichita, KS 67226

Re: Haul-Off Pit Extension

Spangenberg/Bauer #1 Lease

Sec. 33-22S-12W Stafford County, Kansas

Permit No. 15-185-23592-00-00

Dear Sir or Madam:

This letter is written to inform you that you have been granted an extension of time in which to close the haul off pit associated with the Spangenberg/Bauer lease.

This extension will expire on August 12, 2011. I urge you to make every effort to close this pit within this time frame. Extension of this time frame automatically extends the time period for filing the surface pond closure form.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,

Doug Louis Director

cc: File

District Office

KCC OIL/GAS REGULATORY OFFICES

Pate: <u>04/11/11</u>	District: 1	Case #:
•	New Situation	Lease Inspection
	Response to Request	Complaint
	Follow-Up	Field Report
perator License No: 3372	API Well Number: <u>15-185-23</u>	. <u></u>
p Name: Dixon Energy, Inc.	Spot: SE Sec	c <u>33 </u>
ddress 1: 8100 E 22nd St No. Bldg 300, Ste 200	360	Feet from N/V S Line of Section
ddress 2:	1980	Feet from VE/W Line of Section
lity: Wichita	GPS: Lat:Loi	
tate: KS Zip Code: 67226 -	Lease Name: Spangenberg /	Bauer Well #: Reserve Pit
Derator Phone #: <u>(316) 264-9632</u>	County: Stafford	
teason for Investigation:		
Central E & P requested an inspection to this sit	e due to the operator reques	ting an extension of time to fill the pit.
'roblem:		
Pit was not filled in a normal time frame.		
Persons Contacted:		
Kathy Haynes w/ Central staff		
Findings:		
3:29 PM		
Pit is still to wet to fill. No standing water but	it is still too muddy.	
Company has partially filled the pit by pushir	ng down sides so wind can	get to the mud.
, -		
Action/Recommendations: Follo	w Up Required Yes VNo	Date:
Action/Recommendations: Follo Company should be given a six month exter		Date:
	nsion of time to fill the pit.	
Company should be given a six month exter	nsion of time to fill the pit.	
Company should be given a six month exter	nsion of time to fill the pit.	Date:
Company should be given a six month exter	nsion of time to fill the pit.	
Company should be given a six month exter	nsion of time to fill the pit.	
Company should be given a six month exter Forwarded information to Kathy Haynes (Pit	nsion of time to fill the pit.	
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Company should be given a six month exter Forwarded information to Kathy Haynes (Pit Verification Sources:	nsion of time to fill the pit.	8/12/11
Company should be given a six month exter Forwarded information to Kathy Haynes (Pit Verification Sources:	TA Program Courthouse By:	8 12 [(

Date: <u>04/11/11</u>			District: <u>1</u>			ense #: <u>3372</u>	
Op Name: <u>3372</u>			Spot: <u>SE</u>		_Sec <u>33</u> Twp <u>22</u>	S Rng	⊥ E 🕢 W
County: Stafford			Lease Nam	e: <u>Spangenber</u> g	g / Bauer	_ Well #: Res	erve Pit
I.D. Sign Yes	No		M.S.	Gas Venting	Yes No	····	* 7
Tank Battery Condi		e Overflowir	ng 🔄	Pits Fluid Depth:	ft; Approx. Siz	ze:ft. :	xft.
Pits, Injection Site Fluid Depth:	_ft; Approx. Siz	ze:ft.	xft.	Saltwater Pip Leaks Visible:		Tested for Leaks	: Y N
Oil Spill Evidence				Flowing Hole	s		
Abandoned Well	Potential Pollu	tion Problem	Yes No 🗈	TA Wells			
Lease Cleanliness Very Good S	atisfactory	Poor Very	Bad	Monitoring F	Records		
SWD/ER Injection Well Permit #: P	Yes	No	Stafford 🖸	-	ons Yes No		nnulus:
Permit #:P					; T/C Annulus: _		
Permit #:P				Tubing:	; T/C Annulus:	; C/SP A	nnulus:
Permit #: P	ressure – Actua	al: psi; Aut	horized: psi	Tubing:	; T/C Annulus: _	; C/SP A	nnulus:
API Number	Footages	Spot Location	GPS	Well #		Well Status	
							,

,•	API:	1518523592	REMOVFLUI	CNTYNO
	OPERATOR	DIXON ENERGY INC	DISTRECFL	Y
	LIC	3372	CDP5	
	LEASE	SPANGENBERG/BAUER	FIELDREP	HAUL OFF PIT FOR DIXON ENERGY INC
	SEC	33	Maria de la Servicio de la Companya del Companya de la Companya del Companya de la Companya de l	SPANGENBER/BAUER 1 LOCATED IN SEC. 33-229 12W 230 FSL & 2310 FEL.
	TWP RGE	22 12 W		
	FNL.		APPAPPRO	09/30/2009
	FSL	0360	SPUDDATE	✓ HAULOFF PI
			PITCLOSIE	11/11/1911
	FWL		PITEXT	02/12/2011
	FEL	1980	医克里克氏病 医水流压力	



November 12, 2010

Dixon Energy, Inc. 8100 E 22nd Street North Bldg 300 Ste 200 Wichita, KS 67226

Re:

Haul-Off Pit Extension

Spangenberg/Bauer Lease Well No. 1

Sec. 33-22S-12W Stafford County, Kansas Permit No. 15-185-23592

Dear Sir or Madam:

This letter is written to inform you that you have been granted an extension of time in which to close the haul off pit associated with the Spangenberg/Bauer lease.

This extension will expire on February 12, 2011. I urge you to make every effort to close this pit within this time frame. Extension of this time frame automatically extends the time period for filing the surface pond closure form.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely.

Doug Louis Director

cc: File

District Office

November 5, 2010

Spangenberg/Bauer Lease

Sec. 33-22-12W

Stafford County, Kansas

API No. 1518523592

Dear Kathy Haynes,

I am requesting an extension on the pits for the Spangenberg/Bauer Lease. Pits are still too wet and are unable to close at this time.

Sincerely,

Timothy Dixon

Dixon Energy, Inc.

316-264-9632

RECEIVED
NOV 1 0 2010
KCC WICHITA

8/18/W