



For KCC Use:  
 Effective Date: 10/26/2011  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1065783  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11/05/2011  
 month day year

OPERATOR: License# 3882  
 Name: Samuel Gary Jr. & Associates, Inc.  
 Address 1: 1515 WYNKOOP, STE 700  
 Address 2:  
 City: DENVER State: CO Zip: 80202 +  
 Contact Person: THOMAS G. FERTAL  
 Phone: 303-831-4673

CONTRACTOR: License#  
 Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other:	<input type="checkbox"/> Other	

If OWWO: old well information as follows:  
 Operator:  
 Well Name:  
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth:  
 Bottom Hole Location:  
 KCC DKT #:

Spot Description:  
 NE SW SE NE Sec. 15 Twp. 16 S. R. 16  E  W  
 (Q/Q/Q/Q) 2230 feet from  N /  S Line of Section  
 925 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Rush  
 Lease Name: D.J. HOPKINS Well #: 1-15  
 Field Name: WINGET  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 925  
 Ground Surface Elevation: 1891 Estimated Estimated feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 180  
 Depth to bottom of usable water: 340  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 1080  
 Length of Conductor Pipe (if any):  
 Projected Total Depth: 3700  
 Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:  
 DWR Permit #:  
 (Note: Apply for Permit with DWR   
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

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 OCT 09 2012  
 CONSERVATION DIVISION  
 WICHITA, KS

**Submitted Electronically**

**For KCC Use ONLY**  
 API # 15 - 15-165-21949-00-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 360 feet per ALT.  I  II  
 Approved by: Rick Hestermann 10/21/2011  
 This authorization expires: 10/21/2012  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: Agent:

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 10/3/12  
 Signature of Operator or Agent:

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

15  
 16  
 16  
 E  
 W



1065783

For KCC Use ONLY  
API # 15 - 15-165-21949-00-00

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Samuel Gary Jr. & Associates, Inc.  
Lease: D.J. HOPKINS  
Well Number: 1-15  
Field: WINGET

Location of Well: County: Rush  
2230 feet from  N /  S Line of Section  
925 feet from  E /  W Line of Section  
Sec. 15 Twp. 16 S. R. 16  E  W

Number of Acres attributable to well:  
QTR/QTR/QTR/QTR of acreage:  NE  SW  SE  NE

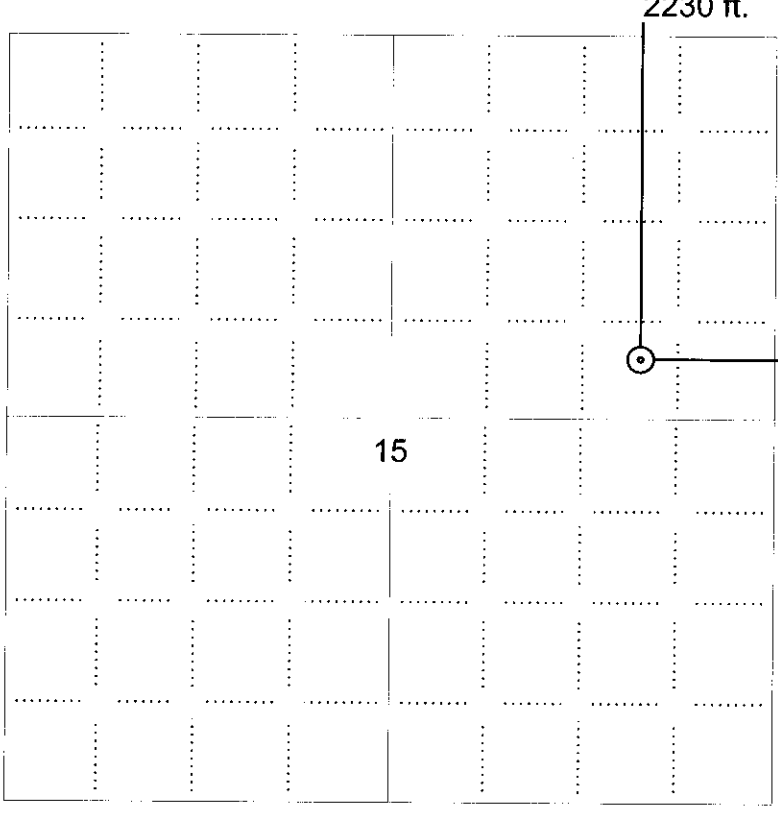
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

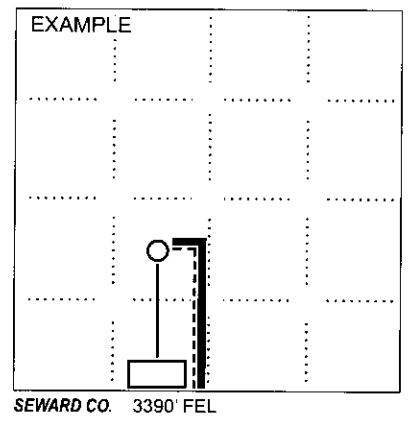
You may attach a separate plat if desired.



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**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1065783  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Samuel Gary Jr. & Associates, Inc.		License Number: 3882
Operator Address: 1515 WYNKOOP, STE 700		DENVER CO 80202
Contact Person: THOMAS G. FERTAL		Phone Number: 303-831-4673
Lease Name & Well No.: D.J. HOPKINS 1-15		Pit Location (QQQQ): NE SW SE NE Sec. 15 Twp. 16 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2230 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 925 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rush County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 4000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NATIVE CLAY AND BENTONITE</b>
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: FRESH MUD Number of working pits to be utilized: 0 Abandonment procedure: <b>ALLOWED TO DRY THEN BACKFILL</b> Drill pits must be closed within 365 days of spud date.	
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<b>KCC OFFICE USE ONLY</b>			
Date Received: 10/20/2011	Permit Number: 15-165-21949-00-00	Permit Date: 10/21/2011	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	



KANSAS CORPORATION COMMISSION 1065783  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 3882  
Name: Samuel Gary Jr. & Associates, Inc.  
Address 1: 1515 WYNKOOP, STE 700  
Address 2: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: THOMAS G. FERTAL  
Phone: ( 303 ) 831-4673 Fax: ( 303 ) 863-7285  
Email Address: TOM@SAMGARYJR.COM

Well Location:  
NE SW SE NE Sec. 15 Twp. 16 S. R. 16  East  West  
County: Rush  
Lease Name: D.J. HOPKINS Well #: 1-15

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: DENNIS J. HOPKINS  
Address 1: 4120 MARSHALL RD.  
Address 2: \_\_\_\_\_  
City: ROCK HILL State: SOUTH CAR Zip: 29730 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with the form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

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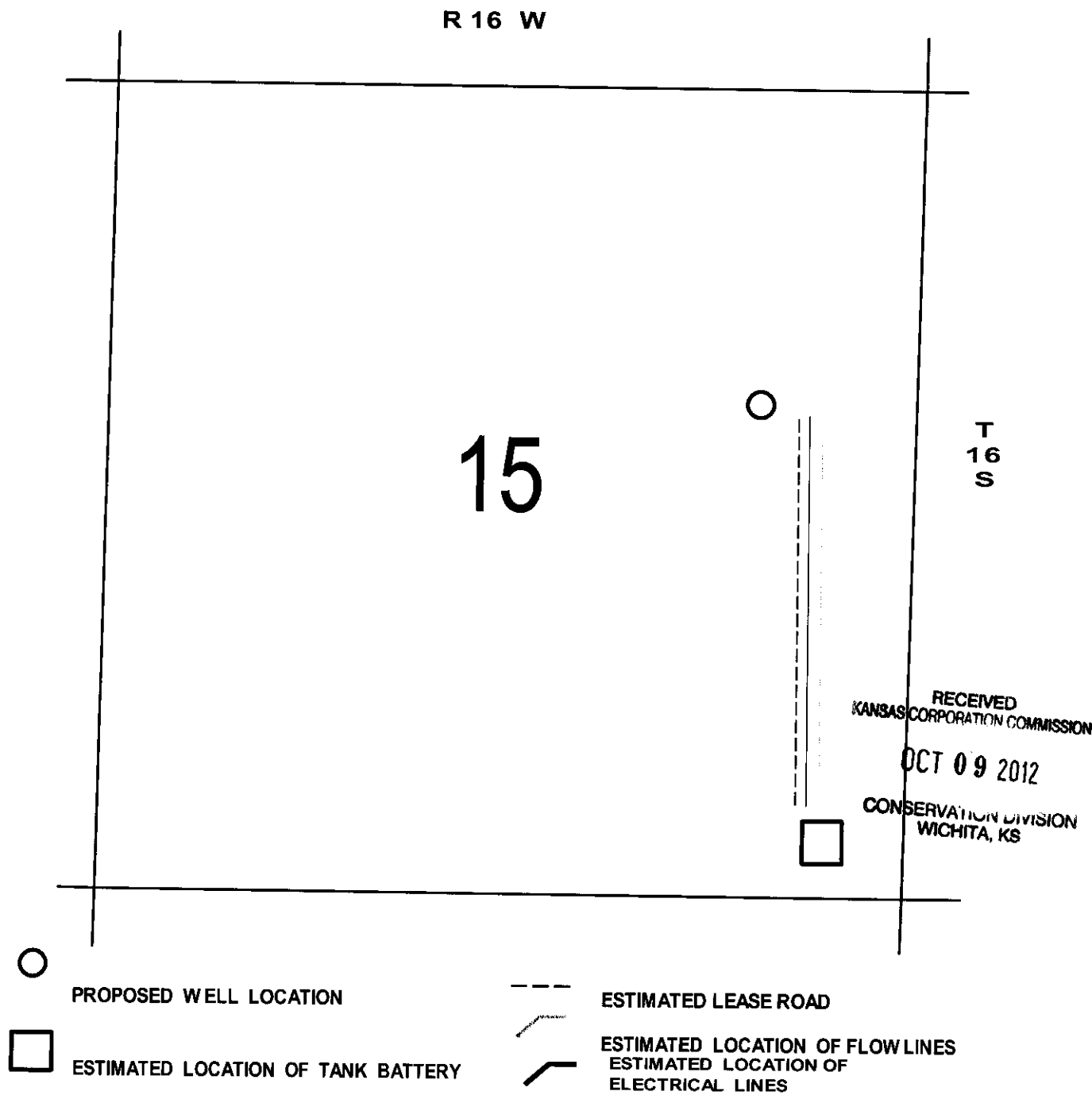
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CONSERVATION DIVISION  
WICHITA, KS

Submitted Electronically

**OPERATOR:** Samuel Gary Jr & Associates, Inc 1515 Wynkoop Street, Suite 700  
Denver, Colorado 80202 office: 303-831-4673; fax: 303-863-7285  
**WELL NAME:** D.J. Hopkins 1-15

**LOCATION:** 2230' FNL / 925' FEL Sec. 15-16S-16W RUSH  
**COUNTY**  
**SURFACE OWNER:** Dennis J. Hopkins  
4120 Marshall Rd.  
Rock Hill, SC 29730



○ PROPOSED WELL LOCATION  
□ ESTIMATED LOCATION OF TANK BATTERY

--- ESTIMATED LEASE ROAD  
/ / ESTIMATED LOCATION OF FLOW LINES  
— ESTIMATED LOCATION OF ELECTRICAL LINES

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SAMUEL GARY JR.  
& ASSOCIATES, INC.  
*an integrated energy company*

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OCT 09 2012

CONSERVATION DIVISION  
WICHITA, KS

October 3, 2012

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: D.J. Hopkins ACO-1 Request

Dear Deanna,

This letter is in regards to a request we received for an ACO-1 for the D.J. Hopkins 1-15, API #15-165-21949-0000. We never spudded the D.J. Hopkins 1-15, and we are sending in a signed copy of the intent to drill stating that we will not be drilling this well and we will allow the permit to expire.

If there are any questions, or if you need any additional information, please contact Gabe D'Arthenay at 303-831-4673.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Stephanie Warner  
GeoTech