

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date:
7/26/12

API No. 15
15- 077-15830-00-00

Company Petroleum Property Services, Inc.		Lease Miller Rail		Well Number 1	
County Harper	Location NW SE NW	Section 2	TWP 31S	RNG (E/W) 9W	Acres Attributed 200
Field Spivey		Reservoir Mississippi	Gas Gathering Connection KANSAS GAS SERVICES		
Completion Date 07/01/57		Plug Back Total Depth 4429	Packer Set at None		
Casing Size 5.5	Weight 15.5	Internal Diameter 5"	Set at 4494	Perforations 4396	To 4416
Tubing Size 2.375	Weight 4.7	Internal Diameter 2"	Set at 4420	Perforations 4410	To 4420
Type Completion (Describe) Single Gas Well - Pumping		Type Fluid Production Oil & Water	Pump Unit or Traveling Plunger? Yes / No Yes		
Producing Thru (Annulus / Tubing) ANNULUS		% Carbon Dioxide 0.120	% Nitrogen .845	Gas Gravity - G _a	
Vertical Depth(H) 4495		Pressure Taps Flange Tap		(Meter Run) (Prover) Size 4"	
Pressure Buildup: Shut in 7/26		at 20 12 at 9 am		(AM) (PM) Taken 7/27	
Well on Line: Started		at 20 at		(AM) (PM) Taken 20 at	

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OBSERVED SURFACE DATA										Duration of Shut-in 24 Hours	
Static / Dynamic Property	Orifice Size (inches)	Gauge or Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P ₂)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						60	74.4			24	
Flow											

FLOW STREAM ATTRIBUTES								
Plate Coefficient (F _c) (F _v) Mcfd	Gauge or Meter or Prover Pressure psia	Press Extension $\sqrt{P_w \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{cv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ ; (P_w)² = _____ ; P_d = _____ % ; (P_c - 14.4) + 14.4 = _____ ; (P_c)² = 0.207 ; (P_w)² = _____

(P _c) ² - (P _w) ² or (P _c) ² - (P _w) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _w ² 2. P _c ² - P _w ² Divided by: P _c ² - P _w ²	LOG of formula 1 or 2, and divide by: P _c ² - P _w ²	Backpressure Curve Slope = "n" Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equus R x Antilog (Mcfd)

Open Flow **Mcfd @ 14.65 psia** Deliverability **Mcfd @ 14.65 psia**

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10TH day of SEPTEMBER, 2012

Witness (if any) _____
For Commission _____

 For Company
 Checked by _____

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Petroleum Property Services, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Rall #1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 9/10/12

Signature: _____

Title: Vice President

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.