



# CONFIDENTIAL

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6484  
 Name: Anderson Energy, Inc.  
 Address 1: 300 W DOUGLAS AVE, STE 410  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67202 +  
 Contact Person: Bill Anderson  
 Phone: ( 316 ) 263-1006  
 CONTRACTOR: License # 33350  
 Name: Southwind Drilling, Inc.  
 Wellsite Geologist: Roger Fisher  
 Purchaser: Coffeyville Resources  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core. Expl., etc.): \_\_\_\_\_  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  

<u>9/10/2012</u>	<u>9/18/2012</u>	<u>10/16/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-195-22815-00-00  
 Spot Description:  
S2 NW NW NW Sec. 24 Twp. 15 S. R. 21  East  West  
385 \_\_\_\_\_ Feet from  North /  South Line of Section  
330 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Trego  
 Lease Name: North Trust Well #: 1  
 Field Name: Brenner South  
 Producing Formation: Cherokee Sd  
 Elevation: Ground: 2172 Kelly Bushing: 9  
 Total Depth: 4256 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 305 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 1441 Feet  
 If Alternate II completion, cement circulated from: 1441  
 feet depth to: 0 w/ 200 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 32000 ppm Fluid volume: 800 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 10/18/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NAOMI JAMES Date: 10/24/2012