

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1097010

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192 Name: SandRidge Exploration and Production LLC Address 1: 123 ROBERT S. KERR AVE Address 2: City: OKLAHOMA CITY State: OK Zip: 73102 + 6406 Contact Person: Tiffany Golay Phone: (405) 429-6543 CONTRACTOR: License # 33596 Name: Unit Petroleum Company Wellsite Geologist: Tammy Alcorn			API No. 15 - 15-077-21819-01-00 Spot Description: N2_N2_NE_NE_Sec. 7 Twp. 35 S. R. 7 East West 200 Feet from North / South Line of Section 660 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE_NW_SE_ISW County:								
						Lease Name:					
						Field Name:					
						Purchaser:			Producing Formation: na		
						Designate Type of Completion:			Elevation: Ground: 1336 Kelly Bushing: 0000		
						✓ New Well R	e-Entry	Workover	Total Depth: 0000 Plug Back Total		
						□ Oil □ W\$W	SWD	SIOW	Amount of Surface Pipe Set and Cemer	nted at: Feet	
						Gas 7 D&A	ENHR	SIGW	Multiple Stage Cementing Collar Used?		
			☐ oG	GSW	Temp. Abd.	If yes, show depth set:					
			CM (Coal Bed Methane)			If Alternate II completion, cement circula					
Cathodic Other (Core. Expl., etc.):			feet depth to:								
If Workover/Re-entry: Old Well	nfo as follows:										
Operator:											
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)							
Original Comp. Date:	Original Tota	I Depth:	Chloride content: 000 ppm	Elvid volume, 000 hblo							
Deepening Re-perf. Conv. to ENHR Conv. to SWD		NHR Conv. to SWD									
	Conv. to G	sw	Dewatering method used: Evaporated	.							
Plug Back:	Plug £	Back Total Depth	Location of fluid disposal if hauled offsit	e:							
Commingled Permit #:		Operator Name:									
Dual Completion	Permit #:		Lease Name:								
SWD	Permit #:		QuarterSecTwp.								
ENHR	Permit #:		1								
GSW	Permit #:		County:Pern	NIC #;							
3/5/2012 3/5/2	012	3/5/2012									
Spud Date or Date Recompletion Date		Completion Date or Recompletion Date									

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use UNLY
Letter of Confidentiality Received Date: 10/16/2012
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution ALT

Side Two



Operator Name: SandRidge Exploration and Production LLC Lease Name: Vornauf Well#: 1-18H Sec. 7 Twp.35 S. R. 7 East 7 West County: Harper INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken ✓ No Log Formation (Top), Depth and Datum Sample Yes (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes 0 na Yes Cores Taken Electric Log Run Yes ✓ No Electric Log Submitted Electronically Yes (If no, Submit Copy) List All E. Logs Run: ✓ New Used CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Setting # Sacks Type and Percent Size Hole Size Casing Weight Type of Purpose of String Drilled Lbs. / Ft. Depth Cement Used Additives Set (In O.D.) Conductor 30 20 75 90 Edge Services Grou none ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth # Sacks Used Type and Percent Additives Type of Cement Top Bottom Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Depth (Amount and Kind of Material Used) Specify Footage of Each Interval Perforated Liner Run: Set At: Packer At: TUBING RECORD: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity Gas Mcf Water Estimated Production Bbls. Oil Per 24 Hours PRODUCTION INTERVAL: METHOD OF COMPLETION: **DISPOSITION OF GAS:** Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-4) (Submit ACO-5) (If vented, Submit ACO-18.) Other (Specify)

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 12, 2012

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

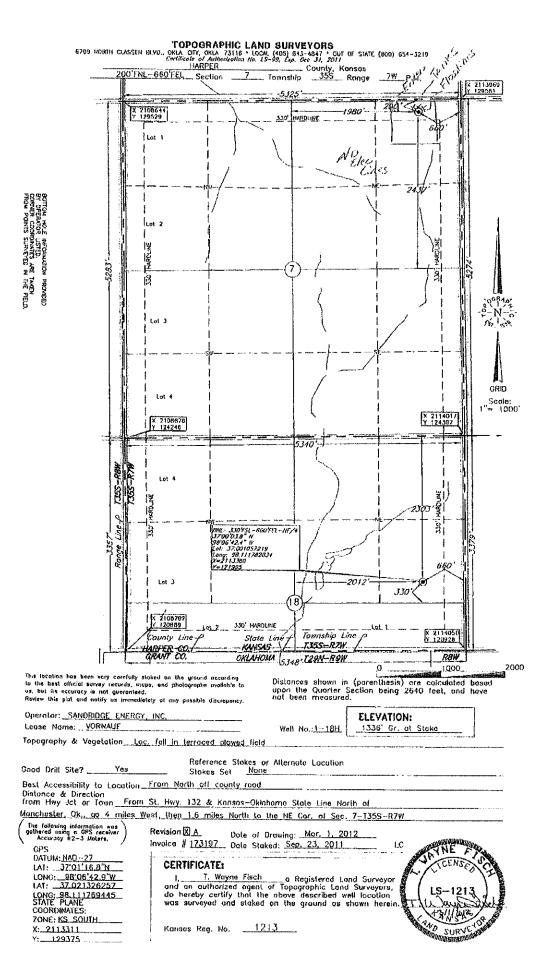
Re: ACO1 API 15-077-21819-01-00 Vornauf 1-18H NE/4 Sec.07-35S-07W Harper County, Kansas

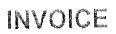
Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Tiffany Golay





Terms

DATE	INVOICE#
376 2013	2985
1	



BILL TO

SANDRIDGE ENERGY, INC ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUT OKLAHOMA CITY OK. 73102

STARTING D .

WORK ORDER

REMIT TO

LEASE NAME

EDGE SERVICES, INC. BILLING DEPAREMENT PO BOX 34201 OKLAHOMA CITY, OK **3113

	3/6/2012	WO#2421	UN11 #310	VORNAUT 1-1811	Due on sec	
Description					Amount	
DRIELL D 6 OF TERNISHED 90 FURNISHED ME LURNISHED GRIT URNISHED GRIT URNISHED GROBEL MOUSE I	OF 20" CONDECTO WATER, AND TO WATER, AND MATER AND MATER OF 1-9 YARD OF OUT PLMP HOLE - 80" OF 16" P	x 6° TINHORN CELLAF FOR PIPE TRUCKING			24,650.00	
Thank you for yo	ar business			TOTA	\$24,630,00	

RIG NUMBER

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichito, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 24, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO-1 API 15-077-21819-01-00 Vornauf 1-18H NE/4 Sec.07-35S-07W Harper County, Kansas

Dear Tiffany Golay:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 3/5/2012 and the ACO-1 was received on October 16, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department