



KANSAS CORPORATION COMMISSION 1096782
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 ROBERT S. KERR AVE
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543
CONTRACTOR: License # 34464
Name: Lariat Services, Inc.
Wellsite Geologist: Tammy Alcorn

Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

2/20/2012	2/20/2012	2/20/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-21797-01-00
Spot Description:
S2 S2 SE SE Sec. 16 Twp. 35 S. R. 9 East West
200 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Teresia Well #: 1-16H

Field Name:
Producing Formation: na
Elevation: Ground: 1230 Kelly Bushing: 0000
Total Depth: 0000 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 0000 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/12/2012
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 10/24/2012



1096782

Operator Name: SandRidge Exploration and Production LLC Lease Name: Teresia Well #: 1-16H
 Sec. 16 Twp. 35 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	na		
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20	0	90	Express Energy Svca Cemen	13	na

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing	-			
..... Plug Back TD				
..... Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 12, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-077-21797-01-00
Teresia 1-16H
SE/4 Sec.16-35S-09W
Harper County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tiffany Golay

INV: 171801 TKT: 8052-27-1 Pg 1 of 1

TICKET

PHONE # (713)625-7400
 Fax # (713)625-7403

TICKET NUMBER: 8052-27-1
 TICKET DATE: 02/09/2012

ELECTRONIC

SANDRIDGE ENERGY INC
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

Yard: 8052 OKLAHOMA ELK CITY BATHOLE
 Lease: Teresa
 Well#: 1-16
 Contractor: Lariate
 Rig#: 45
 Co/St: HARPER, KS
 Sales Person: EXPRESS ENERGY SERVICES OPERATING LL

For questions, please call 713-625-7498.

DESCRIPTION	QUANTITY	RATE	AMOUNT
2/9/2012 Drill a 30" conductor hole (up to 120' depths)	90.00 FT		
2/9/2012 Provide 20" pipe for casing hole (per ft)	90.00 FT	40.000	3,600.00
2/9/2012 Drill 20" hole for mouse hole (up to 80' depths)	80.00 FT		
2/9/2012 Provide 16" pipe for hole casing (per ft)	80.00 FT	25.000	2,000.00
2/9/2012 Drill 75" hole for cellar (per ft)	6.00 FT		
2/9/2012 72" diameter tin horn for cellar (per ft)	6.00 FT	125.000	750.00
2/9/2012 SITE PREPARATION - LOCATION CLEANUP	1.00 HR		
2/9/2012 Running Pipe on Deep Main Hole (90' - 120')	1.00 EA		
2/9/2012 Running Pipe on Deep Mouse Hole (up to 80')	1.00 EA		
2/9/2012 Cement to grout pipe in hole	13.00 YD	200.000	2,600.00
2/9/2012 Cement pumping provided by third party	1.00 EA		
2/9/2012 MOBILIZATION FEE ON TRACK RIG (over 500 miles roundtrip)	1.00 MI		15,000.00
2/9/2012 NON TAXABLE			

Sub Total: 23,950.00
 Tax @ 2.3% KS (6.3 %): 563.85
TICKET TOTAL: \$ 24,513.85

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services

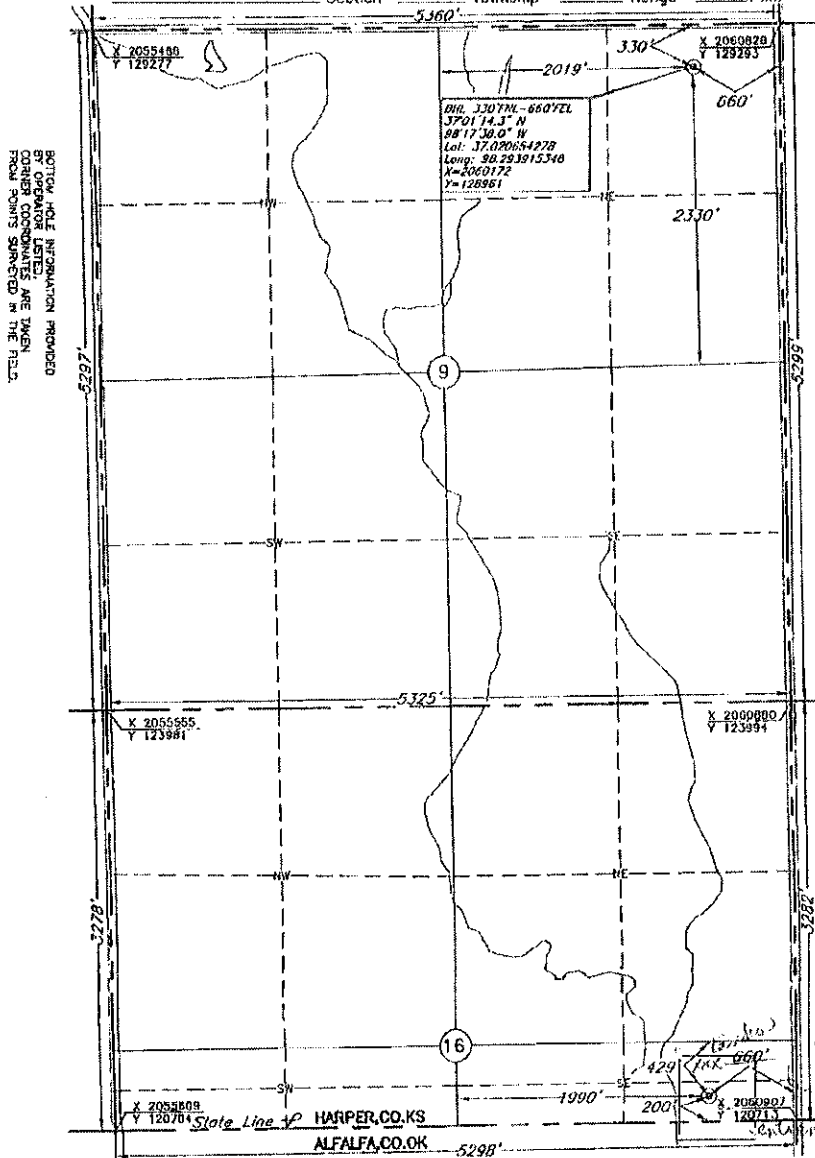
Approved Signature _____

AFE Number: DC
 Well Name: TERESA F16H
 Code: 850 850010
 Amount: 24,513.85
 Co. Man: FELIX CHAVEZ
 Co. Man Sig: Felix Chavez
 notes: _____

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
 Certificate of Authorization No. LS-89, Exp. Dec 31, 2011

HARPER County, Kansas
 200' FSL-660' FEL Section 16 Township 35S Range 9W P.M.



ROTATION POINT INFORMATION PROVIDED
 AT THE TIME OF SURVEY
 CORNER COORDINATES ARE TAKEN
 FROM POINTS SURVEYED IN THE FIELD.



This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plot and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: SANDRIDGE ENERGY, INC.
 Lease Name: TERESIA

Well No.: 1-16H

ELEVATION:
 1228' Gr. at Stake

Topography & Vegetation: Loc. fell in level low ore pasture

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location: From East
 Distance & Direction: From Hwy 24 or Town, From Byron, OK., go 7 miles North on St. Hwy. 58 to State Line & the SE Cor. of Sec. 16-T35S-R9W

The following information was gathered using a GPS receiver Accuracy 2-3 Meters.

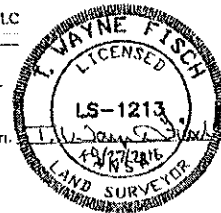
DATUM: NAD-27
 LAT: 36°59'54.8"N
 LONG: 98°17'37.4"W
 LAT: 36.998548127
 LONG: 98.293726318
 STATE PLANE COORDINATES:
 ZONE: KS SOUTH
 X: 2060245
 Y: 120912

Date of Drawing: Sep. 26, 2011
 Invoice # 172227 Date Staked: Sep. 22, 2011 1C

CERTIFICATE:

I, T. Wayne Fisch, a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213



Conservation Division
Finney State Office Building
130 S. Market, Rm. 207B
Wichita, KS 67202.3802



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Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 24, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO-1
API 15-077-21797-01-00
Teresia 1-16H
SE/4 Sec.16-35S-09W
Harper County, Kansas

Dear Tiffany Golay:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 2/20/2012 and the ACO-1 was received on October 12, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department