

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1096858

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # 34639 | | API No. 15 - 15-165-21990-00-00 |
|---|---|--|
| Name: Black Tea Oil, LLC | | Spot Description: |
| Address 1: 1011 Centennial Blvd. Ste. B | | NW_SW_NE_SE_Sec27_Twp18_SR16_ ☐ East West |
| Address 2: | | 1870 Feet from ☐ North / ☑ South Line of Section |
| City: Hays State: KS Zip | .: <u>67601</u> + | 1310 Feet from 🗹 East / 🗌 West Line of Section |
| Contact Person: Chris Leiker | | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (785) 259-8701 | | □ NE □ NW ☑ SE □ SW |
| CONTRACTOR: License #_33493 | | County:_Rush |
| Name: American Eagle Drilling LLC | _ | Lease Name: McIntyre Well #: 4 |
| Wellsite Geologist: NA | | Field Name: Otis-Albert |
| Purchaser: | | Producing Formation: Reagan |
| Designate Type of Completion: | - | Elevation: Ground: 1968 Kelly Bushing: 0 |
| ✓ New Well Re-Entry | Workover | Total Depth: 3651 Plug Back Total Depth: |
| | _ | Amount of Surface Pipe Set and Cemented at: 1023 Feet |
| ☐ Oil ☐ WSW ☑ SWD | ∐ siow □ sigw | Multiple Stage Cementing Collar Used? ☐ Yes ✓ No |
| | Temp. Abd. | If yes, show depth set:Feet |
| CM (Coal Bed Methane) | | If Alternate II completion, cement circulated from: |
| Cathodic Other (Core, Expl., etc.): | | feet depth to: w/sx cmt. |
| If Workover/Re-entry: Old Well Info as follows: | | leet depth to. |
| Operator: | | |
| Well Name: | | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original To | otal Depth: | Chloride content: 1500 ppm Fluid volume: 80 bbls |
| · | ENHR Conv. to SWD | Dewatering method used: Evaporated |
| Conv. to | GSW | Dewatering method used: |
| Plug Back: Plu | g Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | | Operator Name: |
| Dual Completion Permit #: | | Lease Name: License #: |
| SWD Permit #: | | Quarter Sec TwpS. R |
| ENHR Permit #: | | |
| GSW Permit #: | | County: Permit #: |
| 09/25/2012 10/1/2012 | 10/10/2012 | |
| Spud Date or Date Reached TD Recompletion Date | Completion Date or Recompletion Date | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|--|
| Letter of Confidentiality Received |
| Date: |
| Confidential Release Date: |
| ✓ Wireline Log Received |
| ✓ Geologist Report Received |
| ✓ UIC Distribution |
| ALT I II Approved by: Deanna Garrison Date: 10/24/2012 |

Side Two



| Operator Name: Black | Tea Oil, LLC | | Lease Na | ame: _ | vicintyre | | Well #:4_ | | |
|---|---|---|-------------------|----------|---|------------------------|-----------------|-------------------------------|--|
| Sec. 27 Twp.18 | s. _{R.} <u>16</u> | ☐ East ✓ West | County: | Rush | **** | *** | | | |
| ime tool open and close | ed, flowing and shu if gas to surface te | d base of formations per t-in pressures, whether s st, along with final chart(well site report. | hut-in pressi | ure read | hed static level, I | hydrostatic press | ures, bottom h | nole temperature, fluid | |
| Drill Stem Tests Taken (Attach Additional Sh | eats) | ✓ Yes No | | | og Formation | ı (Top), Depth and | d Datum | Sample | |
| Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy) | | | Name open hole | | | Тор | Datum | | |
| List All E. Logs Run: | | | : | | | | | | |
| GammaRay/Neutron/ | CCL | | | | | | | | |
| | | CASING Report all strings set- | RECORD | ✓ Ne | | on, etc. | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weigl | ht | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives | |
| Surface | 9 | 8.6250 | 15 | | 1023 | Portland | 450 | 50/50 poz | |
| Completion | 6.2500 | 5.5000 | 12 | | 3651 | Portland | 225 | 50/50 POZ | |
| | | ADDITIONA | L CEMENTIN | IG / SQL | JEEZE RECORD | | | | |
| Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone | Depth Top Bottom | Type of Cement # Sa | | | Type and Percent Additives | | | | |
| Shots Per Foot | Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | | |
| | | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | Packer At | : | Liner Run: | Yes No | | | |
| Date of First, Resumed F | Production, SWD or EN | IHR. Producing Me | thod: Pumping | g 🗌 | Gas Lift C | Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. Gas | Mcf | Wat | er B | bls. | Gas-Oil Ratio | Gravity | |
| DISPOSITIO Vented Sold (If vented, Subi | Used on Lease | Open Hole | METHOD OF | | y Comp. 🔲 Cor | nmingled mit ACO-4) | PRODUCT | ION INTERVAL: | |

QUALITY OILWELL CEMENTING, INC.

| Phone 765-483-2025 Cell 785-324-1041 | ; | Н | lome Office | P.O. Bo | ox 32 Ru | ssell, KS 67665 | No. | 6012 |
|---|----------------|-------------------|--|--|--------------|-------------------------|-------------------------|--|
| | Sec. | Twp. | Range | 0 | County | State | On Location | Finish |
| Date 9.26.12 | 27 | 18 | 11. | ା ନ | 12H | KANSAS | | 7:45 sm |
| <u> </u> | 1 | ب انجاری از در از | | | | Sta Hwy 9 | 10-1W-15- | NANTO |
| Lease MCTNTYPE | | | Well No. 北し | 1 | Owner R | ACK TEA (|) | |
| Contractor A. E. # | | T | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | To Ouality (| Bilwell Camenting, Inc. | cementing equipment | and furnish |
| Type Job Pean STE | | | | » · · · · · · · · · · · · · · · · · · | cementer a | nd helper to assist ow | ner or contractor to do | work as listed. |
| Hole Size 7 78 | | T.O. | 3739 | 4. | Charge P | LACK TER C |) _{T1} . | |
| Csg. 5 2 | | Depth | 3/098 | | Street 2 | 31. COLDIN | AL , Apr, L | Ц |
| Tog. Size | | Depth | | | city Ha | | State KS L | 1601 |
| TOOL TREPLEX SH | LOF. | Depth | 3648 | 7 | | | nd supervision of owner | agent or contractor. |
| Cement Left in Csg. | <u> </u> | | IoInt 42 | | | | - zase 01-max | |
| Meas Line | | Displac | $\alpha \alpha \sim$ | h/ ¬ | 1 | | | |
| Weas Line | EQUIPA | | | | Common 5 | 75 | | |
| Pumptrk 5 No. Ceme | in BRE | | | | Poz. Mix | 177 | | No. 10 September 19-10-19 applications |
| Bulkirk No Driver | <u> </u> | | | | Gel. | | | |
| No. Driver | | | | | Calcium | | | |
| | RVICES | | ARKS | | Hulls | | | |
| Remarks: | | | , , , , , , , , , , , , , , , , , , , | 11 | Salt / | | | |
| Rat Hole 30 SKS | | | | | Flowseal | - | | g and the set of the second control of the s |
| Mouse Hole | | | | ndi, ndevane verskandende ndindern | Kol-Seal | 10577 | | |
| Centralizers , 2,3 | u s | ٦ ۸ | a | n er en | 7 | 8 500GAL. | | |
| Baskets 3 | | | , | | | CD110 CAF 38 | | and the second s |
| D/V or Port Collar | | | eranne menore i er er lat i de Poss | | Sand | | | |
| ESTABLISHED | C-rcc | · · · · · · · · · | T5/282 - / ¹ T7 | PA 11 - | Handling | 144 | | |
| LATED 20 min | | | | | Mileage | | | |
| BALL-RE-ESTA | | • • | | | | FLOAT EQUIPM | MENT | |
| foe 40 min. | | | | | Guide Sho | e | | |
| mus-c18-9 | | | | | Centralizer | 8.55 "TUE | 202 | |
| MIKED AND DU | 1000 | - 1Q | JAKA DO | 21 103 | Baskets | 2-5/2" | | and the second second |
| 2/2"- Przeow | | | | | AFU Insert | 5 | | |
| AND WASHED P | | | 3 1 | | 1 | | | |
| AND DESPLOYED | | | | | | | PLUG | |
| THOUSAND TO | 9 | 7 | 3.24.24.24.24.24.24.24.24.24.24.24.24.24. | | 1-5 | Z 11 | SHOE | |
| 1000 LBS LITE | Cl 75 | >F << | • | | | | | |
| 1.500 LAS LAN | | | | | Pumptrk C | harge pred L | ter Home | |
| TINO CON CRI | X OEY 4 | | | | Mlleage/ | | - January | |
| THANK | | L | yes management of a special season there are trained | | | | Tax | |
| HINN | you | - X | | | | | Discount | |
| X | 77 | | | | 4 | | *-4-1 Ob | |

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