



KANSAS CORPORATION COMMISSION 1097988
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 +
Contact Person: CLARK EDWARDS
Phone: (620) 4324200
CONTRACTOR: License # 34453
Name: PostRock Energy Services Corporation
Wellsite Geologist: KEN RECOY
Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

8/28/2007	09/08/2007	12/19/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27094-00-00
Spot Description:
SW NE SW NW Sec. 24 Twp. 28 S. R. 19 East West
1970 Feet from North / South Line of Section
664 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Neosho

Lease Name: TELE-CONNECT INC. Well #: 24-1

Field Name:

Producing Formation: CHEROKEE COALS

Elevation: Ground: 982 Kelly Bushing: 0

Total Depth: 982 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 965
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Daanna Gamsol Date: 10/24/2012



1097988

Operator Name: **PostRock Midcontinent Production LLC**

Lease Name: **TELE-CONNECT INC.** Well #: **24-1**

Sec. **24** Twp. **28** S. R. **19** East West

County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

GRN

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8.625	22	22	A	4	
PRODUCTION	7.875	4.5	10.5	965.14	A	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	857-860/820-822/806-808/800-802	600 GAL 15% ACID/690 BBLs SLICK WATER/6200# 20/40 SAND	857-860/820-822/806-808
4	589-591/557-560/532-534	300 GAL 15% ACID/590 BBLs SLICK WATER/4000# 20/40 SAND	589-591/557-560/532-534
4	448-452/437-442	300 GAL 15% ACID/689 BBLs SLICK WATER/3700# 20/40 SAND	448-452/437-442

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: **01/26/2008** Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL:
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DATE: 9/10/07

Geology Brief - Data taken from Driller's Log & Compensated Density Log

TXD Drilling

Tele-Connect Inc.	24			8/28/2007
24-1	28S		982	
Cherokee Basin	19E			
Neosho	966		1980	North
Kansas	15-133-27094-0000		660	West
				SW NW

ACTIVITY DESCRIPTION:

TXD Drilling, David Small and Chris Espe, drilled to TD 982 ft. on Saturday, 9/8/07 at 5:00 a.m.
 Note: 10 foot samples collected for KGS.

Surface Casing @ 22.0 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured		COMMENTS:
Mulberry Coal	0 mcf/day @	324-327 FT.	
Lexington Shale and Coal	0 mcf/day @	366-369 FT.	
Summit Shale & Coal	0 mcf/day @	435-442 FT.	Upper baffle set at 476.24 ft. Big hole.
Mulky Shale & Coal	0 mcf/day @	449-451 FT.	Gas check at 529 ft. No blow.
Bevier Coal	0 mcf/day @	532-535 FT.	
Verdigris Limestone	0 mcf/day @	554-556 FT.	
Croweburg Coal & Shale	0 mcf/day @	556-560 FT.	
Fleming Coal	0 mcf/day @	589-591 FT.	GCS. Gas check at 591 & 653 ft.
#1 Weir Coal	0 mcf/day @	662-667 FT.	
#2 Weir Coal	0 mcf/day @	682-683 FT.	
#3 Weir Coal	0 mcf/day @	694-696 FT.	GCS. Gas check at 715 ft.
Bartlesville Sand	0 mcf/day @	Poorly developed FT.	Lower baffle set at 749.18 ft. Small hole.
Rowe Coal	0 mcf/day @	799-802 FT.	
Neutral Coal	0 mcf/day @	806-808 FT.	GCS. Gas check at 808 ft.
Riverton Coal	0 mcf/day @	856-859 FT.	
Mississippi - odor	17 mcf/day @	Top at 863 FT.	17 mcf/day from this area. Gas check at 870 ft.
TD: 982 ft.	6 mcf/day @		Gas check at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests, and these Wells may require a booster to reach target TD.
 It should also be noted that in these Wells the water can "kill" the Gas, causing the appearance of much lower Gas Tests in deeper Zones.

Bottom of Production Pipe Tally sheet: 965.14 ft.

Bottom Logger: 982.30 ft. Driller TD: 980 ft.

Centralizers set on bottom joint & every 5 joints coming up.

OTHER COMMENTS:

Information in this report was taken directly from the Driller's hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	327-366
Oswego Coal	410-412
Oswego Limestone	412-435
Mineral Coal	605-606
Scammon Coal	618-619
Stray Sand - oil	627-640
Tebo Coal	643-348
Bluejacket Coal	727-729
Stray Black Shale / Coal	820-822

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5917 Cell: (620) 305-9900 krecoy@qrcp.net
 End of Drilling Report. Thank You!

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2404**

FIELD TICKET REF # _____

FOREMAN Joe

622970

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-7	Tele-CONNECT INC. 24-1	24	28	19	Ks

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:15	12:45		903427		2.5	<i>Joe Blanchard</i>
Tim		12:45		903197		2.5	<i>Tim</i>
Tyler		12:30		903600		2.25	<i>Tyler</i>
Bill B		12:30		931385	931387	2.25	<i>Bill B</i>
DANIEL		2:00		931420		3.75	<i>Daniel</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 982 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 965.14 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.39 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 1 SK gal of 9 bbl dye & 130 SKS of cement to get dye to surface. flush pump. Pump pipe plug to bottom of set float shoe

	965.14	ft 4 1/2 casing
	5	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903600	2.25 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	60/60-P6Z-Blend-Cement	
1126	1	QW6-Blend-Cement	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium-Silicate	
1123	7000 gal	City Water	
931985	2.25 hr	Transport Truck	
931387	2.25 hr	Transport Trailer	
931420	3.75 hr	80 Vac	