



KANSAS CORPORATION COMMISSION 1097577  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170  
Name: Sirius Energy Corp.  
Address 1: 526 COUNTRY PL, SOUTH  
Address 2:  
City: ABILENE State: TX Zip: 79606 + 7032  
Contact Person: Randy Teter  
Phone: ( 785 ) 4488571  
CONTRACTOR: License # 32079  
Name: Leis, John E.  
Wellsite Geologist: n/a  
Purchaser:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
06/18/2012 06/18/2012 06/19/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25487-00-00  
Spot Description:  
SE SW NW NE Sec. 13 Twp. 21 S. R. 20  East  West  
4279 Feet from  North /  South Line of Section  
2232 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Ewing B Well #: Y-13  
Field Name:  
Producing Formation: Squirrel sand  
Elevation: Ground: 1057 Kelly Bushing: 0  
Total Depth: 722 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 21  
feet depth to: 0 w/ 6 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 120 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 10/23/2012



1097577

Operator Name: Sirius Energy Corp.

Lease Name: Ewing B

Well #: Y-13

Sec. 13 Twp. 21 S. R. 20 East West

County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum Squirrel sand 642 gl

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Includes options like Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify) NOT PERF. or FRACKED YET

PRODUCTION INTERVAL:

# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

## Merchant Copy INVOICE

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10186776**

Special :  
Instructions :

Sale rep #: KORTNEY KORTNEY KIRKLAND Acct rep code:  
Time: 08:51:48  
Ship Date: 06/18/12  
Invoice Date: 08/18/12  
Due Date: 07/08/12

Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP  
526 COUNTRYPLACE SOUTH (325) 665-9152  
ABILENE, TX 79606-7032 (325) 665-9152

Customer #: 0001860 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	7.8900 BAG	7.8900	236.70
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	10.4400 BAG	10.4400	313.20

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$549.90
SHIP VIA Customer Pick up				Taxable	549.90
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>x Randy Jeter</i>				Tax #	
				Sales tax	45.65
				<b>TOTAL</b>	<b>\$595.55</b>

1 - Merchant Copy

