



KANSAS CORPORATION COMMISSION 1097576
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2:
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 4488571
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: n/a
Purchaser: CVR Energy
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
06/13/2012 06/13/2012 06/14/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25463-00-00
Spot Description:
SE SW NW NE Sec. 13 Twp. 21 S. R. 20 East West
3970 Feet from North / South Line of Section
2228 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Ewing B Well #: X-13
Field Name:
Producing Formation: Squirrel sand
Elevation: Ground: 1054 Kelly Bushing: 0
Total Depth: 722 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/23/2012



1097576

Operator Name: **Sirius Energy Corp.**

Lease Name: **Ewing B**

Well #: **X-13**

Sec. **13** Twp. **21** S. R. **20** East West

County: **Anderson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Squirrel sand 638 gl

Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	
Production	5.625	2.875	6.5	720	OWC	60	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other (Specify) **NOT PERF. or FRACKED YET**

PRODUCTION INTERVAL:

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10186378**

Serial: _____ Time: 11:15:53
Instructions: _____ Ship Date: 06/08/12
Sale rep #: WAYNE WAYNE STANLEY Invoice Date: 06/08/12
Acct no code: _____ Due Date: 07/08/12

Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP
526 COUNTRYPLACE SOUTH (325) 655-9152
ABILENE, TX 79606-7032 (325) 655-9152

Customer #: 0001860 Customer PO: U13 Order By: _____

ORDER	SHIP	L	UM	ITEM	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	7.3632 bag	7.3632	441.79

PAID BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$441.79
SHIP VIA	Customer Pick up	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	441.79
X	<i>Wayne Stanley</i>			Non-taxable	0.00
				Sales tax	35.67
				TOTAL	\$478.46

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Page: 1 Invoice: **10186379**

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Acct no code: _____ Due Date: 07/08/12

Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP
526 COUNTRYPLACE SOUTH (325) 655-9152
ABILENE, TX 79606-7032 (325) 655-9152

Customer #: 0001860 Customer PO: U14 Order By: _____

ORDER	SHIP	L	UM	ITEM	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
68.00	68.00	P	BAG	CPPC	PORTLAND CEMENT-944	10.4400 bag	10.4400	689.04

PAID BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$689.04
SHIP VIA	Customer Pick up	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	689.04
X	<i>Wayne Stanley</i>			Non-taxable	0.00
				Sales tax	57.20
				TOTAL	\$746.24

1 - Merchant Copy

