

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 9393 W 110TH ST, STE 500
Address 2:
City: OVERLAND PARK State: KS Zip: 66210
Contact Person: Bradley Kramer
Phone: (913) 669-2253
CONTRACTOR: License # 34223
Name: Utah Oil LLC
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources

Designate Type of Completion:

New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
12/02/2011	12/06/2011	12/12/2011

API No. 15 - 15-091-23681-00-00

Spot Description:

NW NW SE SW Sec. 11 Twp. 14 S. R. 22 East West
1199 Feet from North South Line of Section
3898 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE NW SE SW

County: Johnson

Lease Name: ROBERTS

Well #: KRI-3

Field Name: Gardner

Producing Formation: Squirrel Sandstone

Elevation: Ground: 1037 Kelly Bushing: 0000

Total Depth: 766 Plug Back Total Depth: 740

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 746

feet depth to: 0 w/ 104 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 000000 ppm Fluid volume: 150 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

 Letter of Confidentiality Received

Date:

Confidential Release Date:

 Wireline Log Received Geologist Report Received UIC DistributionALT I II III Approved by: Deanna Garrison Date: 10/23/2012



1098018

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: ROBERTS Well #: KRI-3
 Sec. 11 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No Squirrel Sandstone 716' 321'

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray
Neutron
CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	14	20	Portland	5	
Production	5.625	2.857	6.5	746	50/50 Poz	104	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
3	716.0' - 724.0'	25 Perfs	2" DML RTG	716.0' - 724.0

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:
 Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:
 Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

Summary of Changes

Lease Name and Number: ROBERTS KRI-3

API/Permit #: 15-091-23681-00-00

Doc ID: 1098018

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	03/15/2012	10/23/2012
CasingSettingDepthPD F_2	740	746
If Alternate II Completion - Cement Circulated From	0	746
If Alternate II Completion - Cement Circulated To	740	0
Save Link	../kcc/detail/operatorE ditDetail.cfm?docID=10 76427	../kcc/detail/operatorE ditDetail.cfm?docID=10 98018