

## WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592  
 Name: Kansas Resource Exploration & Development, LLC  
 Address 1: 9393 W 110TH ST, STE 500  
 Address 2:  
 City: OVERLAND PARK State: KS Zip: 66210  
 Contact Person: Bradley Kramer  
 Phone: ( 913 ) 669-2253  
 CONTRACTOR: License # 34223  
 Name: Utah Oil LLC  
 Wellsite Geologist: N/A  
 Purchaser: Coffeyville Resources  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator:  
 Well Name:  
 Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
 05/18/2012 05/21/2012 06/13/2012  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23823-00-00  
 Spot Description:  
 NE NW SW NE Sec. 15 Twp. 14 S. R. 22  East  West  
 3932 Feet from  North /  South Line of Section  
 2067 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Johnson  
 Lease Name: Knabe M Well #: KRI-12  
 Field Name: Gardner  
 Producing Formation: Bartlesville  
 Elevation: Ground: 991 Kelly Bushing: 0000  
 Total Depth: 900 Plug Back Total Depth: 877  
 Amount of Surface Pipe Set and Cemented at: 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: Feet  
 If Alternate II completion, cement circulated from: 882  
 feet depth to: 0 w/ 120 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 000000 ppm Fluid volume: 0000 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite:  
 Operator Name:  
 Lease Name: License #:  
 Quarter Sec. Twp. S. R. East West  
 County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: Deanna Gamsor Date: 10/23/2012



1097314

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: Knabe M Well #: KRI-12  
 Sec. 15 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Bartlesville 816' 175'

Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray  
Neutron  
CCL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	19	22	Portland	5	
Production	5.625	2.875	6.5	882	50/50 Poz	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
3	816.0' - 826.0' 31 Perfs	2" DML RTG	816.0' - 826.0

TUBING RECORD: Size: Set At: Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:  Vented  Sold  Used on Lease  
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
(Submit ACO-5) (Submit ACO-4)

PRODUCTION INTERVAL:

### Summary of Changes

Lease Name and Number: Knabe M KRI-12

API/Permit #: 15-091-23823-00-00

Doc ID: 1097314

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	10/12/2012	10/23/2012
Perf_Record_1	816.0' - 826.0' 21 Perfs	816.0' - 826.0' 31 Perfs
Save Link	<a href="http://.../kcc/detail/operatorEditDetail.cfm?docID=1096255">../kcc/detail/operatorEditDetail.cfm?docID=1096255</a>	<a href="http://.../kcc/detail/operatorEditDetail.cfm?docID=1097314">../kcc/detail/operatorEditDetail.cfm?docID=1097314</a>