



KANSAS CORPORATION COMMISSION 1097575
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2:
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 4488571
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: n/a
Purchaser: CVR Energy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
06/19/2012 06/19/2012 06/20/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25464-00-00
Spot Description:
SW SW NW NE Sec. 13 Twp. 21 S. R. 20 East West
4033 Feet from North / South Line of Section
2553 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Ewing B Well #: X-14
Field Name:
Producing Formation: Squirrel sand
Elevation: Ground: 1055 Kelly Bushing: 0
Total Depth: 722 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/23/2012

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10186865	
Special :		Time:	14:39:34
Instructions :		Ship Date:	06/19/12
Sale rep #: MIKE		Invoice Date:	06/19/12
	Acct rep code:	Due Date:	07/08/12
Sold To: SIRIUS ENERGY CORP		Ship To: SIRIUS ENERGY CORP	
528 COUNTRYPLACE SOUTH	(325) 665-9152		
ABILENE, TX 79608-7032			
	(325) 665-9152		
Customer #: 0001860	Customer PO:	Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	7.8900 BAG	7.8900	236.70
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	10.4400 BAG	10.4400	313.20

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$549.90
SHIP VIA Customer Pick up				Taxable	549.90
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>x Randy Peter</i>				Tax #	
				Sales tax	45.65
				TOTAL	\$595.55

1 - Merchant Copy

