

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1097575

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170			API No. 15 - 15-003-25464-00-00				
Name: Sirius Energy C	orp.		Spot Description:				
Address 1: 526 COUNTRY	PL, SOUTH						
Address 2: City: ABILENE	•	79606 + 7032	SW SW NW NE Sec. 13 Twp. 21 S. R. 20 Feast Wes 4033 Feet from North / South Line of Section 2553 Feet from Feet from East / West Line of Section				
Contact Person: Randy Tete Phone: (785) 448857	1	·	Footages Calculated from Nearest Outside Section Corner:				
CONTRACTOR: License #_3	2079		County: Anderson				
Name: Leis, John E. Wellsite Geologist: n/a Purchaser: CVR Energy	<u></u>		Lease Name: Ewing B Well #: X-14 Field Name: Squirrel cand				
Designate Type of Completion:			Producing Formation: Squirrel sand				
	.	Workover	Elevation: Ground: 1055 Kelly Bushing: 0 Total Depth: 722 Plug Back Total Depth:				
✓ Oil WSW Gas D&A OG CM (Coal Bed Methane) Cathodic Dother (C	SWD ENHR	SIOW SIGW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 21 Multiple Stage Cementing Collar Used? Yes V No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 21				
If Workover/Re-entry: Old Well	Info as follows:	 	feet depth to: 0 W/ 6 sx cmt.				
Operator:							
Well Name;			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Deepening Re-pe	erf. Conv. to Ef	NHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 120 bbls Dewatering method used: Evaporated				
Plug Back: Commingled Dual Completion	Permit #:	Back Total Depth	Location of fluid disposal if hauled offsite: Operator Name:				
SWD			Lease Name: License #:				
ENHR			Quarter Sec. Twp. S. R. East West				
GSW	Permit #: _		County: Permit #:				
06/19/2012 06/19/		06/20/2012	T SHILL #,				
Spud Date or Date Reached TD Completion Date or Recompletion Date							

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received Date:
Confidential Release Date:
LI UIC Distribution ALT I I III Approved by: Deanne Garrison Date: 10/23/2012

Side Two

1097575

Sec. 13 Twp 21	us Energy Cor s_R.20_	•		_{ame:} Ewing B		Well #:	X-14	
				Anderson				
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate fine Logs surveyed. A	ow important tops used, flowing and se es if gas to surface ttach final geologi	and base of formations shut-in pressures, whe etest, along with fina ical well site report.	ons penetrated. Det ether shut-in presso I chart(s). Attach ex	ail all cores. Repor ure reached static le tra sheet if more sp	t all final copies o evel, hydrostatic p pace is needed. A	f drill stems tes ressures, botto ttach complete	ts giving interval tes m hole temperature, copy of all Electric \	
Drill Stem Tests Taken		Yes 📝	No :	Log Form	etion (Ton). Do-th			
(Attach Additional Sheets)					ation (10p), Depth	, Depth and Datum		
Samples Sent to Geological Survey				Name Squirrel sand		Тор 642	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	✓ Yes	No No No			042	gl	
ist All E. Logs Run;			!					
Gamma Ray / Neutro	n / CLL							
Purpose of String	Size Hole		SING RECORD seet-conductor, surfactive Weight					
Surface	Drilled	Set (In O.D.)	Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives	
	9.875	7	20	21	Portland	6		
Production	5.625	2.875	6.5	722	owc	⊦" ⊧60	Kol seal 40%	
Purpose: Perforate	Depth Top Bottom	ADDITIO	DNAL CEMENTING / # Sacks Use	1	QUEEZE RECORD Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone	<u>.</u> 	: 1 · · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·		
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Footage of Each Interva	Plugs Set/Type Perforated	Acid, Fra	acture, Shot, Cemen Imount and Kind of M	t Squeeze Recor	d : Depth	
· <u>i</u> .		<u></u> -			· 		.	
	· · · · ·		<u> </u>			·		
BING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	— — <u>—</u>		
e of First, Resumed Prod	uction, SWD or ENF	R. Producing M				·		
mated Production Per 24 Hours	Oil B	bls. Gas	Pumping Mcf V		ther <i>(Explain)</i> 	as-Oil Ratio	Gravity	
DISPOSITION O			<u>.</u>					
Vented Sold	Used on Lease	Den Hole	METHOD OF COMP		mingled	PRODUCTION	I INTERVAL:	

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
{785} 448-7106 FAX {785} 448-7135

Merchant Copy INVOICE THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Dustomer #: 0001860	Customer PO;	Order	Ву:	 .
	(325) 665-915	2		
Sold To: SIRIUS ENERGY CORP 528 COUNTRYPLACE SOUTH ABILENE, TX 79808-7032	Ship (325) 665-915	To: SIRIUS ENERGY (CORP	
		Acct rep code:		07/08/12
Sate rep 4: MIKE			Involce Date:	
•			Ship Date:	06/19/12
instructions :			Time:	14:39:34
Special :			Involce: 101	186865
Page: 1			4.0	

ORDER	SHIP : L		ITEM#	DESCRIPTION	Alt Date		10gmigoq	
30.00 30.00	30.00 P	BAG BAG	CPFA CPPC	FLY ASH MIX 80 LBS PER BAG PORTLAND CEMENT-94#	. Alt Price 7.89 10.44	700m 100 bag 100 bag	7.8900 10.4400	
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			SHIP VIA (Sustomer Pick up		Sales	total	\$549.90
			11	RAED COMPLETE WID IN 8000 CONDILION	Taxable 549			j
			x Par	do nate	Non-taxable (90 0.00 Sales		. [
			In WW	my sever	Tax#	Sales	tax	45.65
				1 - Merchant Copy		TOTA	A.I	\$595.55