



KANSAS CORPORATION COMMISSION 1097580  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170  
Name: Sirius Energy Corp.  
Address 1: 526 COUNTRY PL, SOUTH  
Address 2:  
City: ABILENE State: TX Zip: 79606 + 7032  
Contact Person: Randy Teter  
Phone: ( 785 ) 4488571  
CONTRACTOR: License # 32079  
Name: Leis, John E.  
Wellsite Geologist: n/a  
Purchaser: CVR Energy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
CM (Coal Bed Methane)  
Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

06/22/2012	06/22/2012	06/25/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25476-00-00  
Spot Description:  
NW SW SW NE Sec. 13 Twp. 21 S. R. 20  East  West  
3094 Feet from  North /  South Line of Section  
2539 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: Ewing B Well #: S-14  
Field Name:  
Producing Formation: Squirrel sand  
Elevation: Ground: 1050 Kelly Bushing: 0  
Total Depth: 724 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 21  
feet depth to: 0 w/ 6 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 10/23/2012



1097580

Operator Name: **Sirius Energy Corp.**

Lease Name: **Ewing B**

Well #: **S-14**

Sec. 13 Twp. **21** S. R. **20**  East  West

County: **Anderson**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Squirrel sand	630	gl
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray / Neutron / CCL

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	
Production	5.625	2.875	6.5	728	OWC	60	Kol seal 40%

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type** **Acid, Fracture, Shot, Cement Squeeze Record**  
Specify Footage of Each Interval Perforated *(Amount and Kind of Material Used)*

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size:      Set At:      Packer At:      Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR:      Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

**DISPOSITION OF GAS:**

Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION:**

Open Hole  Perf.  Dually Comp.  Commingled  
*(Submit ACO-5)* *(Submit ACO-4)*  
 Other (Specify) \_\_\_\_\_

**PRODUCTION INTERVAL:**

# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

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## INVOICE

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1	Invoice: <b>10186951</b>
Special :	Time: 11:09:34
Instructions :	Ship Date: 06/21/12
Sale rep #: MARILYN	Invoice Date: 06/21/12
	Due Date: 07/08/12
Sold To: SIRIUS ENERGY CORP 528 COUNTRYPLACE SOUTH ABILENE, TX 79606-7032	Ship To: SIRIUS ENERGY CORP (325) 685-9162
Customer #: 0001860	Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	7.3600 BAG	7.3600	220.80
36.00	36.00	P	BAG	CPPC	PORTLAND CEMENT-94#	10.4400 BAG	10.4400	375.84

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$596.64
SHIP VIA Customer Pick up				Taxable	596.64
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Randy Jeter</i>				Sales tax	49.53

1 - Merchant Copy

**TOTAL \$646.17**

