



KANSAS CORPORATION COMMISSION 1094854
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
06/29/2012 07/02/2012 10/12/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-29169-00-00
Spot Description:
NW SE NE SW Sec. 24 Twp. 16 S. R. 21 East West
1759 Feet from North / South Line of Section
3085 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Cayot Well #: 24-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1040 Kelly Bushing: 0
Total Depth: 719 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 714 w/ 85 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/23/2012



1094854

Operator Name: Bobcat Oilfield Services, Inc.
 Sec. 24 Twp. 16 S. R. 21 East West

Lease Name: Cayot Well #: 24-12
 County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	683	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	20	Portland	5	None
Production casing	5.625	2.875	6	714	Portland/Fly Ash	85	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
3	684-691	Acid 250 gal 7.5% HCL	714

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method:
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) *(Submit ACO-5)* *(Submit ACO-4)*
 Other (Specify)

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
714' 2 7/8	85 sacks	5 5/8
8 rnd		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 24-12
Location: NW-SE-NE-SW S24 T16 R21E
County: Miami
FSL: 1800 1759
FEL: 3080 3085
API#: 15-121-29169-00-00
Started: 6/29/12
Completed: 7/2/12

SN: 681'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	3	639	Shale (Limey)
13	15	Clay	5	644	Lime
21	36	Lime	12	656	Shale (Limey)
5	41	Black Shale	2	658	Lime
12	53	Lime	2	660	Shale (Limey)
7	60	Shale (Limey)	2	662	Lime
19	79	Lime	5	667	Shale (Limey)
4	83	Shale	1	668	Lime
3	86	Red Bed	4	672	Shale (Limey)
3	89	Shale	2	674	Lime
17	106	Sandy Shale	7	681	Shale (Limey)
16	122	Lime	1	682	Sandy Shale (Oil Sand Streak)
5	127	Shale	1	683	Oil Sand (Shaley) (Poor Bleed) (Some Lime)
16	143	Sandy Shale	1	684	Lime
4	147	Sand (Dry)	1	685	Oil Sand (Shaley) (Good Bleed)
64	211	Shale	3	688	Oil Sand (Some Shale) (Fair Bleed)
19	230	Lime	1	689	Oil Sand (Very Shaley) (Fair Bleed)
17	247	Shale	4	693	Sandy Shale (Oil Sand Streak)
5	252	Sand (Dry)	7	702	Sandy Shale
14	266	Shale	TD	719	Shale
5	271	Lime			
13	284	Shale			
8	292	Sandy Shale			
3	295	Sand (Dry)			
6	301	Shale			
14	315	Lime			
16	331	Shale			
14	345	Lime			Surface 6-29-12 Set Time 1:30pm Called 10:30am Judy
19	364	Black Shale			Longstring 714' 2 7/8 pipe TD 719
22	386	Lime			Set Time 12:00pm 7-2-12 Called 10:30am Becky
4	390	Black Shale			
13	403	Lime			
108	511	Shale			
6	517	Sandy Shale (Oil Sand Streak)			
52	569	Shale			
8	577	Lime			
30	607	Shale			
5	612	Lime			
3	615	Oil Sand (Shaley) (Fair Bleed)			
15	630	Shale			
3	633	Lime			
3	636	Black Shale			



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Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	67.5	0:00	0	Lime (Shaley)	674.0'
1	673.5	2:00	2		
2	674.5	5:00	3		
3	675.5	8:00	3	Shale (Limey (Mixed with Black Shale)	
4	676.5	10:00	2	---Packed off	
5	677.5	21:00	11		
6	678.5	25:00	4		
7	679.5	30:00	5		
8	680.5	35:00	5		
9	681.5				
10	682.5				
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10041829
Special : Instructions :	Time: 09:37:22 Ship Date: 08/22/12 Invoice Date: 08/28/12 Due Date: 08/05/12
Sale rep #: MAVERY MIKE	Acct rep code:
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2178.05
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1621.20
14.00	14.00	L	EA	CPOP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Coyot
24-12
7/2

913-837-4159

INVOICE

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4037.25
	SHIP VIA	MIAMI COUNTY			Freight	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4137.25
X					Non-taxable	0.00
					Tax #	
					Misc + Frgt	100.00
					Sales tax	312.36

TOTAL \$4449.61

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