



KANSAS CORPORATION COMMISSION 1094875
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108

Contact Person: Bob Eberhart
Phone: (913) 285-0873

CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.

Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

07/05/2012	07/06/2012	10/12/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29174-00-00
Spot Description:
SE_NW_NE_SW Sec. 24 Twp. 16 S. R. 21 East West
2248 Feet from North / South Line of Section
3523 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Miami
Lease Name: Cayot Well #: 29-12

Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: 1018 Kelly Bushing: 0
Total Depth: 715 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

if yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0
feet depth to: 705 w/ 85 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date:	_____
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: Deanna Garrison Date: 10/23/2012



1094875

Operator Name: Bobcat Oilfield Services, Inc.

Lease Name: Cayot

Well #: 29-12

Sec. 24 Twp. 16 S. R. 21 East West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	675	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	20	Portland	5	None
Production casing	5.625	2.875	6	705	Portland/Fly Ash	85	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

3	676-682	Acid 250 gal 7.5% HCL	705
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TUBING RECORD:

Size:

Set At:

Packer At:

Liner Run:

Yes No

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)

PRODUCTION INTERVAL:

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5 sacks	8 3/4
Longstring	Cemented:	Hole Size:
705' 2 7/8	85 sacks	5 5/8
8 rnd		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 29-12
Location: SE-NW-NE-SW S24 T16 R21E
County: Miami
FSL: 2240 2248
FEL: 3520 3523
API#: 15-121-29170-00-00
Started: 7/5/12
Completed: 7/6/12

SN:	Packer:	TD: 715'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	5	654	Lime
7	9	Clay	14	668	Shale (Limey)
11	25	Lime	1	669	Lime
5	30	Black shale	5	674	Shale
10	40	Lime	1	675	Oil Sand (Shaley) (Poor Bleed)
9	49	Shale (Limey)	4.5	679.5	Oil Sand (Good Bleed)
20	69	Lime	1	680.5	Lime (Some Shale)
3	72	Shale	1.5	682	Oil Sand (Good Bleed)
3	75	Red Bed	2	684	Gas & Oil Sand (Some Oil Show)
4	79	Shale	1	685	Sandy Shale (Oil Sand Streak)
16	95	Sand (Dry)	5	690	Sandy Shale
15	110	Lime	TD	715	Shale
7	117	Shale			
14	131	Sandy Shale			
6	137	Sand (Dry)			
66	203	Shale			
19	222	Lime			
6	228	Shale			
10	238	Sand (Dry)			
14	252	Shale			
9	261	Lime			
27	288	Shale			
1	289	Lime			
3	292	Shale			
8	300	Lime			
4	304	Shale			
1	305	Lime			
16	321	Shale			Surface 7-5-12 Set Time 1:00pm Called 10:30am Judy
26	347	Lime			Longstring 705' 2 7/8 pipe TD 715'
10	357	Shale			Set Time 12:00pm 7-6-12 Called 10:40am Judy
20	377	Lime			
5	382	Shale			
12	394	Lime			
166	560	Shale			
6	566	Lime			
30	596	Shale			
6	602	Lime			
2	604	Oil Sand (Very Shaley) (Poor Bleed)			
16	620	Shale			
4	624	Lime			
25	649	Shale (Limey)			



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OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	675	0:00	0	Oil Sand (Good Bleed)	679.50'
1	676	1:00	1		
2	677	2:00	1		
3	678	3:00	1		
4	679	4:00	1		
5	680	5:30	1.5	Lime (Some Shale)	680.60'
6	681	8:00	2.5	Oil Sand (Good Bleed)	682.00'
7	682	9:00	1		
8	683	10:30	1.5	Gas & Oil Sand (Some Oil Show)	683.70'
9	684	13:30	3	Sandy Shale (Oil Sand Streak)	685.10'
10	685	18:00	4.5		
11	686	23:00	5	Sandy Shale	
12	687	28:00	5		
13					
14					
15					
16					
17					
18					
19					
20					

Jul. 6. 2012 7:39AM

Avery Lumber 913-795-2194
Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

No. 1616 P. 1

Customer Copy *Copy*
INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1	Invoice: 10042058
Special Instructions:	Time: 09:17:02 Ship Date: 07/05/12 Invoice Date: 07/06/12 Due Date: 08/05/12
Sale rep #: MAVERY MIKE	Acct rep code:
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	3111.50
160.00	160.00	L BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	926.40
14.00	14.00	L EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Copy 2912
7/6*

DIRECT DELIVERY

913-837-4159

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4275.90
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4375.90
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	330.38

TOTAL \$4706.28

2 - Customer Copy

